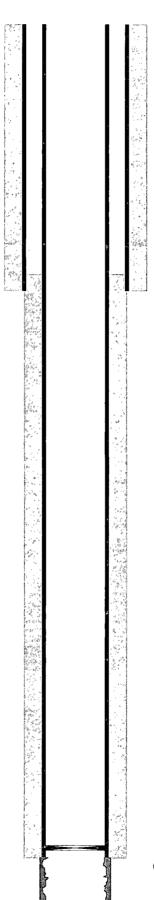
Submit I Copy To Appropriate District Office	State of New Mexico	Form C-103
District 1 – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88244408BS C District II - (575) 748-1283	OIL CONSERVATION DIVISION	30-025-11042
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178  ADD <b>13</b>	2014 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87440'	Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
District IV ~ (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 <b>RECEI</b>	·	o. State on & Gas Lease IVO.
SUNDRY NOTICES	AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	TO DRILL OR TO DEEPEN OR PLUG BACK TO A	Myens Langlie Mattix Unit
1. Type of Well: Oil Well Gas V	Well Other	8. Well Number 245
2. Name of Operator	Limited Dortnorchin	9. OGRID Number 192463
OXY USA WTP Limited Partnership  3. Address of Operator		10. Pool name or Wildcat
•	Midland, TX 79710	Langlie Mattix 78 Qu GB
4. Well Location		
	feet from the South line and	
Section	Township 245 Range 37E Elevation (Show whether DR, RKB, RT, GR, et	NMPM County Lea
	3301	C.)
12. Check Appro	opriate Box to Indicate Nature of Notice	e, Report or Other Data
NOTICE OF INTEN	ITION TO: SU	BSEQUENT REPORT OF:
	JG AND ABANDON ☐ REMEDIAL WO	RK ALTERING CASING
<del></del>	_	RILLING OPNS. P AND A
PULL OR ALTER CASING MU  DOWNHOLE COMMINGLE	LTIPLE COMPL	NT JOB
CLOSED-LOOP SYSTEM		
OTHER:		CIBP, MIT, TA
of starting any proposed work).	SEE RULE 19.15.7.14 NMAC. For Multiple C	and give pertinent dates, including estimated date ompletions: Attach wellbore diagram of
proposed completion or recomple		
TD-3620' PBTD-3357' OH-3427-36	20' CIBP-3377'	
OXY USA WTP LP respectfully requests a 2 y	ear extension on the temporary abandonment of thi	s well for further evaluation of the waterflood unit.
OXY implemented a project in the East Eumont Unit in 2013 that consisted of revitalizing the northern (active) portion of the unit. OXY drilled and		
completed four new wells that decreased the Primary production spacing from 40 acre to 20 acre spacing. OXY is currently engaged in a program to continue to test the potential of the East Eumont Unit. The continued program entails: monitoring the production on the 4 new wells; cleaning		
out and stimulating 3 injection wells to ensure sufficient flooding; and recompleting 4 wells in the inactive portion of the field. Also OXY has identified 10 (6 in the Myers Langlie Mattix Unit) wells to plug and abandon. From the results of the continued East Eumont program, OXY will		
evaluate and determine the potential for rea	Unit) wells to plug and abandon. From the results of activation of the Myers Langlie Mattix Unit and of th	f the continued East Eumont program, OXY will is well.
		This Approval of Temporary 2014  Abandonment Expires 3/27/2014
2. Notify NMOCD of casing integrity te	@ 3377', dump bailed 4sx cmt to 3357'. st 24hrs in advance.	Abandonment Expires 3/21/2019
	vell with treated water, pressure test casing to 580#	for 30 min.
Spud Date:	Rig Release Date:	
Spud Date.	Rig Release Date.	
	444	
I hereby certify that the information above	is true and complete to the best of my knowled	ge and belief.
		.1 .
SIGNATURE / / / / / / / / / / / / / / / / / / /	TITLE Sr. Regulatory Advi	SOT DATE 4/1/4
Type or print nameDavid Stewart	E-mail address: <u>david_stewart</u>	t@oxy.com PHONE:432-685-5717
For State Use Only	1	οN·
APPROVED BY: Waluus	lown TITLE Compliance	Meer DATE 4/3/2014/1/
Conditions of Approval (if any)		(1)
•		APR 07 2014



TD-3620'

11-1/2" hole @ 1211' 9-5/8" csg @ 1211' w/ 300sx-TOC-Surf-Circ

8-1/4" hole @ 3427' 7" csg @ 3427' w/ 300sx-TOC-1119'-Calc

OH @ 3427-3620'

CIBP @ 3377' w/ 4sx to 3357'