HOBBS OCD

Submit One Copy To Appropriate District Office District I State of New Mexico Minerals and Natural Resources	Form C-103 Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240	WELL API NO. 30-025-08367
District II 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1200 Rio Brazos Rd., Aztec, NM 87410	STATE FEE
District IV Santa Fe, NM 8/303	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	E-5898-1
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Bell Lake Unit
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other SWD	8. Well Number 7
2. Name of Operator	9. OGRID Number
Kaiser-Francis Oil Company	012361 10. Pool name or Wildcat
3. Address of Operator P.O. Box 21468, Tulsa, OK 74121-1468	SWD, Delaware
4. Well Location	CVVB, Bolaware
Unit Letter A : 660 feet from the North line and 660 feet from the Ea	ast line
Section 1 Township 24S Range 33E NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3606' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Da	ata
NOTICE OF INTENTION TO: SUBS	SEQUENT REPORT OF: C
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRIL	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT	_
OTHER:	ady for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Oper	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been p	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in Markers buried per NMOCD instruction to reduce hazard to native bird	concrete. It shows the
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QU	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATIO	N HAS BEEN WELDED OR
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been leveled as nearly as possible to original ground contour and has been leveled as nearly as possible to original ground contour and has been leveled as nearly as possible to original ground contour and has been leveled as nearly as possible to original ground contour and has been leveled as nearly as possible to original ground contour and has been leveled as nearly as possible to original ground contour and has been leveled as nearly as possible to original ground contour and has been leveled as nearly as possible to original ground contour and has been leveled as nearly as possible to original ground contour and has been leveled as nearly as possible to original ground contour and has been leveled as nearly as possible to original ground contour and has been leveled as nearly as the possible to original ground contour and has been leveled as the possible to original ground contour and has been leveled as the possible to original ground contour and has been leveled as the possible to original ground contour and has been leveled as the possible to original ground contour and has been leveled as the possible to original ground contour and the possible to original ground ground contour and the possible to original ground ground groun	been cleared of all junk, trash, flow lines and
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, produ	
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed.	ved (Poured onsite concrete bases do not have
to be removed.)	ved. (1 oured offsite concrete bases do not have
All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. retrieved flow lines and pipelines.	All fluids have been removed from non-
If this is a one-well lease or last remaining well on lease: all electrical service poles and	l lines have been removed from lease and well
location, except for utility's distribution infrastructure.	
When all work has been completed, return this form to the appropriate District office to scho	edule an inspection.
SIGNATURE TITLE Regulatory Compliance	Analyst DATE 3/25/14
TYPE OR PRINT NAME Jeresa Mixon E-MAIL: TeresaMi@kfoc.net	PHONE: 918-491-4591
For State Use Only	·m
APPROVED BY: Wash Whiteh TITLE Compliance	Hico DATE 04/01/2014
\	APR @ 7 2014