Submit One Copy To Appropriate District Office	State of New Me		Form C-103
District I	Energy, Minerals and Natu	ral Resources	Revised November 3, 2011 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II			30-025-09135
District II 811 S. First St., Artesia, NM 8821010BBS OCD District III 2018 1220 South St. Francis Dr.			5. Indicate Type of Lease
District IV District IV 1320 S. St. Francis Dr. Santa Fe, NM 87505 Santa Fe, NM 87505		STATE FEE S	
87505			6. State Oil & Gas Lease No.
SUNDRY NOTICE	NAND REPORTS ON WELLS	}	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			SEVEN RIVERS QUEEN UNIT
1. Type of Well: ☐Oil Well ☐ Gas Well ☒ Other INJECTION			8. Well Number 032
2. Name of Operator LINN OPERATING INC			9. OGRID Number / 269324
3. Address of Operator			10. Pool name or Wildcat
600 TRAVIS, SUITE 5100, HOUSTON, TX 77002			EUNICE;SEVEN RIVERS-QUEEN,SOUTH
4. Well Location			
· · · · · · · · · · · · · · · · · · ·	om the South line and 2310	feet from the East	line
Section 34 Township 22		LEA Count	· 1
	1. Elevation (Show whether DR,	, RKB, RT, GR, etc.,	
rest countries controlled and processed to the second second market and the controlled and contr	497'	, O1 D	
12. Check Appropriate Box to In	dicate Nature of Notice, R	eport or Other D	oata (
NOTICE OF INTE	INTION TO:	SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR			-
	HANGE PLANS	COMMENCE DRI	•
PULL OR ALTER CASING W	IULTIPLE COMPL	CASING/CEMENT	I JOB
OTHER:		■ Location is re	eady for OCD inspection after P&A
All pits have been remediated in co			
Rat hole and cellar have been filled A steel marker at least 4" in diamet			
A steel market at least 4 in diamet	or and at reast + above ground	ievei nas, been set in	recherete. It shows the
			JARTER/QUARTER LOCATION OR
			ON HAS BEEN WELDED OR
PERMANENTET STAMFE	D ON THE MARKER'S SUR	FACE.	
★ The location has been leveled as ne	arly as possible to original grou	nd contour and has	been cleared of all junk, trash, flow lines and
other production equipment.			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location.		•	
All metal bolts and other materials has to be removed.)	ave been removed. Portable ba	ises have been remo	oved. (Poured onsite concrete bases do not have
All other environmental concerns h	ave been addressed as per OCI	rules.	
Pipelines and flow lines have been			. All fluids have been removed from non-
retrieved flow lines and pipelines.	animina swall on langua all alantmi	aal aamiisa malaa am	d lines have been removed from lease and wall
If this is a one-well lease or last ren location, except for utility's distribution		cai service poies an	d lines have been removed from lease and well
When all work has been completed, retu	rn this form to the appropriate I	District office to sch	nedule an inspection.
SIGNATURE Les Premary V; TYPE OR PRINT NAME For State Use Only	per Services TITLE	Pros. mng	DATE <u>3-26-14</u>
TYPE OR PRINT NAME	E-MAIL:		PHONE:
For State Use Only	,	1	604
APPROVED BY: Maley St.	rown TITLE	ompliance	, afficer DATE 4/1/204 x
Conditions of Approval (if any)		i	APR 07 2014
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