

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>		<b>Form C-105</b> July 17, 2008									
		1. WELL API NO. 30-025-41584		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN									
		3. State Oil & Gas Lease No.											
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>													
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name <b>Northeast Drinkard Unit (NEDU) / 22503</b>											
		6. Well Number: <b>HOBBS OCD</b>  662											
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		<b>MAR 28 2014</b>											
8. Name of Operator <b>Apache Corporation</b>		9. OGRID <b>873</b>											
10. Address of Operator <b>303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705</b>		11. Pool name or Wildcat <b>RECEIVED</b> <b>Eunice; B-T-D, North (22900)</b>											
12. Location	Unit Ltr	Section	Township	Range	Lot								
<b>Surface:</b>	<b>B</b>	<b>15</b>	<b>21S</b>	<b>37E</b>									
<b>BH:</b>													
13. Date Spudded <b>01/26/2014</b>	14. Date T.D. Reached <b>02/01/2014</b>	15. Date Rig Released <b>02/01/2014</b>	16. Date Completed (Ready to Produce) <b>03/05/2014</b>		17. Elevations (DF and RKB, RT, GR, etc.) <b>3443' GL</b>								
18. Total Measured Depth of Well <b>6958'</b>		19. Plug Back Measured Depth <b>6912'</b>		20. Was Directional Survey Made? <b>Yes</b>	21. Type Electric and Other Logs Run <b>CNL/DLL/Caliper</b>								
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>Blinebry 5593'-5988'; Tubb 6008'-6327'; Drinkard 6458'-6654'</b>													
<b>23. CASING RECORD (Report all strings set in well)</b>													
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED								
<b>8-5/8"</b>	<b>24#</b>	<b>1263'</b>	<b>12-1/4"</b>	<b>440 sx Class C</b>									
<b>5-1/2"</b>	<b>17#</b>	<b>6958'</b>	<b>7-7/8"</b>	<b>1350 sx Class C</b>									
<b>24. LINER RECORD</b>			<b>25. TUBING RECORD</b>										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE								
					<b>2-7/8"</b>								
					<b>6791'</b>								
26. Perforation record (interval, size, and number) <b>Blinebry 5593'-5988' (1 SPF, 68 holes) Producing</b> <b>Tubb 6008'-6327' (1 SPF, 64 holes) Producing</b> <b>Drinkard 6458'-6654' (1 SPF, 46 holes) Producing</b>			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>5593' - 5801'</td> <td>7224 gal acid; 61,656 gal SS-22; 121,475# sand; 5376 gal gel</td> </tr> <tr> <td>5843' - 6327'</td> <td>15,965 gal acid; 164,556 gal SS-25; 262,739# sand; 10,626 gal gel</td> </tr> <tr> <td>6458' - 6654'</td> <td>5600 gal acid; 58,884 gal SS-30; 62,719# sand; 5292 gal gel</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5593' - 5801'	7224 gal acid; 61,656 gal SS-22; 121,475# sand; 5376 gal gel	5843' - 6327'	15,965 gal acid; 164,556 gal SS-25; 262,739# sand; 10,626 gal gel	6458' - 6654'	5600 gal acid; 58,884 gal SS-30; 62,719# sand; 5292 gal gel
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<b>28. PRODUCTION</b>													
Date First Production <b>03/05/2014</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>640 Pumping Unit</b>		Well Status (Prod. or Shut-in) <b>Producing</b>									
Date of Test <b>03/16/2014</b>	Hours Tested <b>24</b>	Choke Size	Prod'n For Test Period	Oil - Bbl <b>51</b>	Gas - MCF <b>229</b>								
				Water - Bbl. <b>142</b>	Gas - Oil Ratio <b>4490</b>								
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.								
					Oil Gravity - API - (Corr.) <b>37.0</b>								
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Sold</b>					30. Test Witnessed By <b>Apache Corp.</b>								
31. List Attachments <b>Inclination Report, C-102, C-103, C-104 (Logs submitted 2/7/2014)</b>													
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.													
33. If an on-site burial was used at the well, report the exact location of the on-site burial:													
Latitude			Longitude										
			NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief													
Signature <b>Reesa Fisher</b>		Printed Name <b>Reesa Fisher</b>		Title <b>Sr. Staff Reg Analyst</b>									
				Date <b>03/24/2014</b>									
E-mail Address <b>Reesa.Fisher@apachecorp.com</b>													

**APR 07 2014 04/04/14**

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# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2575'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2830'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3407'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3776'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4099'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5144'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5218'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 5548'	T. Gr. Wash	T. Dakota	
T. Tubb 5996'	T. Delaware Sand	T. Morrison	
T. Drinkard 6458'	T. Bone Springs	T. Todilto	
T. Abo 6723'	T. Rustler 1261'	T. Entrada	
T. Wolfcamp	T. Tansill 2412'	T. Wingate	
T. Penn	T. Penrose 3575'	T. Chinle	
T. Cisco (Bough C)	T. Bowers-SD	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology