

Submit 1 Copy To Appropriate District Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

HOBBS OGD  
RECEIVED  
FEB 24 2014

WELL API NO. 42-025-40942
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Quail "16" State
8. Well Number 7H
9. OGRID Number 151416
10. Pool name or Wildcat Lea; Bone Spring, South
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3642' GR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
Fasken Oil and Ranch, Ltd.

3. Address of Operator  
6101 Holiday Hill Road, Midland, TX 79707

4. Well Location BHL: A 339' North 438' East  
Unit Letter P : 200' feet from the South line and 225' feet from the East line  
Section 16 Township 20S Range 34E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3642' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☒  
OTHER: Completion of Well ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12-17-13 – 1-22-14

RU Rising Star frac pump and tested lines to 10,500 psi for 5" and frac stack to 9500 psi for 5" and both held ok. Pressured casing up to 5000 psi, 6000 psi for 5". Increased pressure to 8000 psi for 10" with no leaks. Bled pressure down and attempted to open sleeve at 8500 psi in 3 different attempts with negative results. Notified Midland office and received permission to go to 9500 psi and sleeve opened at 9400 psi. Increased rate to 11 bpm and pumped 25 bw at 5650 psi and shut down. Contractors began moving in frac. equipment and materials. Rigged up frac. equipment. Perfed from 11,667' – 15,387', EH – 0.50", 568 holes. Frac perfs from 11,667' – 15,387' w/ 3,100,182 gals crosslink fluid and acid; 7,728,270 lbs sand. Rigged down and cleaned location. Currently flowing well back. Tubing will be installed when casing pressure drops in about 3 to 4 months.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kim Tyson TITLE Regulatory Analyst DATE 2-19-2014

Type or print name Kim Tyson E-mail address: kimt@ofnr.com PHONE: 432-687-1777

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 04/14/14  
Conditions of Approval (if any):

APR 14 2014