

Submit to Appropriate District Office Five Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						State of New Mexico Oil, Gas, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505						Form C-105 July 17, 2008			
<div style="display: flex; justify-content: space-between;"> <div> HOBBS OGD JAN 14 2014 RECEIVED </div> <div> WELL COMPLETION OR RECOMPLETION REPORT AND LOG </div> </div>															
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input checked="" type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Mis Amigos									
9. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						6. Well Number 2H									
8. Name of Operator XTO Energy Inc.						9. OGRID Number 005380									
10. Address of Operator 200 N Lorraine, Ste. 800 Midland, TX 79701						11. Pool name or Wildcat Triple X; Bone Spring, West									
12. Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County					
Surface:	P	31	23S	33E		330	S	660	E	Lea					
BH:	A	31	23S	33E		330 330	N	730	E	Lea					
13. Date Spudded	14. Date T.D. Reached		15. Date Rig Released		16. Date Completed (Ready to Produce)			17. Elevations (DF & RKB, RT, GR, etc.)							
06/25/2013	07/24/2013		07/27/2013		11/13/2013			3657'							
18. Total Measured Depth of Well			19. Plug Back Measured Depth			20. Was Directional Survey Made		21. Type Electric and Other Logs Run							
15,525'			15,448'			Y		CBL, GR/Neutron							
22. Producing Interval(s), of this completion - Top, Bottom, Name Triple X; Bone Spring, West															
23. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB/FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
13 3/8"		48		1260'		17 1/2		985 lbs C1 C		183 circ					
9 5/8"		40		5083'		12 1/4		1450 lbs C1 C		137 Circ					
5 1/2"		17		15,499'		8 3/4		1580 lbs C1 C		TOC: 3980'					
24. LINER RECORD															
SIZE	TOP	BOTTOM		SACKS CEMENT		SCREEN		25. TUBING RECORD							
								SIZE							
								DEPTH SET							
								PACKER SET							
								2 7/8		10,849'					
								10,849'							
26. Perforation record (interval, size, and number) 11,380'-15,280', 2", 6SPF, 40 Holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 11,380'-15,280' Frac w/ 2,005,000# Atlas CRC-C 20/40 & 38,100bbls water.									
28. PRODUCTION															
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)							
11/14/2013		Flowing						Prod							
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio								
11/23/2013	24	29/64		406	354	307	872								
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)									
330			406	354	307										
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						30. Test Witnessed By <div style="text-align: right;"></div>									
31. List Attachments WBD, Logs, Deviation Survey, C-102, C-103, C-104															
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.															
33. If an on-site burial was used at the well, report the exact location of the on-site burial: <div style="display: flex; justify-content: space-between;"> Latitude Longitude NAD: 1927 1983 </div>															
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief															
Signature		Printed Name		Title		Date									
		Stephanie Rabadue		Regulatory Analyst		12/30/2013									
E-mail address															
stephanie.rabadue@xtoenergy.com															

APR 14 2014

204
205

1992

IN

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy	T. Canyon 6000	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Shawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Ajo	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Moss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Eysonian	T. Menefee	T. Madison
T. Queen	T. S. Brian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Edenburger	T. Dakota	T.
T. Blinberry	T. C. Wash.	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs 8939	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp		T. Chinle	T.
T. Penn	T.	T. Permain	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from to
No. 2 from to

No. 3, from to
No. 4 from to

IMPORTANT WATER SANDS

IMPORTANT WATER
Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
RUSTLER	0	1193	
CSTL	1193	4993	
CYCN	4993	6000	
BYCN	6000	7630	
BSPG	7630	8939	
BSPG 1	8939	10,088	
BSPG 2	10,088	10,758	