HOBBS OCD

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO. 1004-0137 Expires October 31, 2014

5. Lease Serial No.

FR	1	1	2014	NMNM112279	NMNM1108
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FEB 1 1500 MRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

6. If Indian, Allottee or Tribe Name

abandoned well. Use For	m 3160-3 (APD) foi	such proposals.	RECEIVED		
SUBMIT IN TRIPLICA	7. If Unit or CA/Agreement, Name and/or No				
1. Type of Well  X Oil Well Gas Well  Other  2. Name of Operator  EOG Resources, Inc.		8. Well Name and No.  Fox 30 State Com 4H  9. API Well No.			
3a. Address P.O. <u>Box 2267 Midland, TX 79702</u>	3b. Phone No: (include are 432 - 686 - 3689	30-023- 1		7011	
4. Location of Well (Footage, Sec., T., R., M., or Survey 2140' FNL & 685' FEL, SENE (H) / Sec 30, T25S, R34E		10. Field and Pool, or Exploratory Area  Red Hills: BS Upper Shale  11. County or Parish, State  Lea NM			
12. CHECK APPROPRIAT	E BOX(ES) TO INI	DICATE NATURE OF N	IOTICE, REPOI	RT, OR OTH	ER DATA
TYPE OF SUBMISSION		TYPE OF ACTION			
Notice of Intent  X Subsequent Report	Acidize Alter Casing Casing Repair	Deepen Fracture Treat New Construction	Production (Start/Resume Reclamation Recomplete		Water Shut-Off Well Integrity  Other
Final Abandonment Notice	Change Plans  Convert to Injecti	Plug and Abandon  Plug Back	Temporaril Water Disp		completion
13. Describe Proposed or Completed Operation: Clearly state the proposal is to deepen directionally or recomplete hori Attach the Bond under which the work will be performed following completion of the involved operations. If the o testing has been completed. Final Abandonment Notices	zontally, give subsurface loo or provide the Bond No. on peration results in a multiple	cations and measured and true ver file with BLM/BIA. Required se e completion or recompletion in a	rtical depths of all poubsequent reports shunew interval, a Forn	ertinent markers a all be filed withir m 3160-4 shall be	nd zones. i 30 days i filed once

determined that the final site is ready for final inspection.)

11/01/13 MIRU. Prep well for frac. Ran CBL, TOC at 3100'.

11/19/13 Begin 41 stage completion and frac.

12/18/13 Finish 41 stage completion. Perforated from 10391 to 17580', 0.39", 981 holes. Frac w/ 3047 bbls acid, 7764528 lbs proppant, 157736 bbls load.

01/10/14 RIH to drill out frac plugs and clean out well.

01/16/14 Finish drill and clean out.

01/17/14 RIH w/ 2-7/8" production tubing, packer, and gas lift assembly. Packer set at 9389'. EOT at 9641'.

01/22/14 Place well on production.

'D Conditions of Approval =:

	Accepted for RECORD ONLY. All Federal forms requires BLM Approval.
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	
Stan Wagner	Title Regulatory Analyst
Signature Stan Way	Date 01/28/2014
	AL OR STATE OFFICE USE
Approved by	Title Petroleum Engineer Date APR 1 4 20
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office Office
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person	knowingly and willfully to make to any department or agency of the United States any false,

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.