Form 3160-5 (August, 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

DBBS OCD	FORM APPROVED
	OMB No. 1004- 0137

0137

SUNDRY	NOTICES	AND	REPORTS	ON	WELLS

SUNDRY NOTICES AND REPORTS ON WELLS				NMLC063798			
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				. If Indian, Allottee	, or Tribe Name		
SUBMIT IN TRIPLICATE - Other Instructions on page 2.			7	7. If Unit or CA. Agreement Name and/or No.			
Type of Well  Gas Well  Gas Well  Gas Well	Other		8	. Well Name and N			
2. Name of Operator COG Operating LLC		,	9	Roy Bati API Well No.	ty Federal Co	m #2H	
3a. Address 2208 W. Main Street Artesia, NM 88210		3b. Phone No. (include 57/5-748	6046	30-025-41332  10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., T., R., SHL: 190' FSL & 1887' FWI	M., or Survey Description)  ., Unit N (SESW) Sec 11-T24S- L, Unit C (NENW) Sec 11-T24	·R33E /	at.		; Bone Spring	g, North NM	
12. CHECK APPROPRIATE BOX	(S) TO INDICATE NATURE O	F NOTICE, REPOR	T, OR OTHER DAT	ſA.			
TYPE OF SUBMISSION		TYF	E OF ACTION				
Notice of Intent	Acidize	Deepen	Production ( Start/	Resume)	Water Shut-off	· .	
Subsequent Report	Altering Casing  Casing Repair  Change Plans	Fracture Treat  New Construction  Plug and abandon	Reclamation Recomplete Temporarily Aban	_	Well Integrity  Other  Completion	Operations	
Final Abandonment Notice	Convert to Injection	Plug back	Water Disposal	_			
Attach the Bond under which the following completion of the involve	ctionally or recomplete horizontally, gi work will performed or provide the B ed operations. If the operation results Abandonment Notice shall be filed	ve subsurface locations ond No. on file with t in a multiple completion	and measured and tracked to the BLM/ BIA. Required to the proof or recompletion in a	ue vertical depths ed subsequent repo new interval, a	or pertinent ma orts shall be filed Form 3160-4 sha	rkers and sands. I within 30 days all be filed once	

1/6/14 to 1/10/14 MIRU. Tag & drilled out DVT @ 6724'. Circ clean. Test csg to 8500# for 15 mins. Perforate 15579-15589' (60). Injection test into perf's.

1/11/14 to 2/3/14 Perforate Bone Spring 11274-15460' (396). Acdz w/65982 gal 7 1/2% acid. Frac w/3320912# sand & 2492448 gal fluid.

2/11/14 Drilled out frac plugs.

2/12/14 to 2/13/14 Set 2 7/8" 6.5# L-80 tbg @ 10595' & pkr @ 10578'. Placed well on gas lift system.

2/14/14 Began flowing back & testing.

14. I hereby certify that the foregoing is true and correct.					
Name (Printed/Typed)	·				
	litle:				
Stormi Davis	Regulatory Analyst				
Signature:	Date: 3/7/14				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved by:	Title: Petroleum Engineer Date: APR 1 4 2014				
Conditions of approval, if any are attached. Approval of this notice does not warrant or					
certify that the applicant holds legal or equitable title to those rights in the subject lease Office:					
which would entitle the applicant to conduct operations thereon					
Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for	or any person knowingly and willfully, to make any department or agency of the United				
States any false fictitious or fraudulent statements or representations as to any matter within its juris					

(Instructions on page 2)