Submit I Copy To Appropriate District State of New	Mexico		Form C-103
Office District 1 – (575) 393-6161 Energy, Minerals and 1	Natural Resources		Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.	
District II - (575) 748-1283 81.1 S. First St. Artesia NM 88210 HOBBS COD CONSERVATI	ION DIVISION	42-025-41366	
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 1220 South St.		5. Indicate Type of Le	
1000 Rio Brazos Rd. Aztec. NM 87410	Francis Dr.	STATE 🗵	FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 FEB 2 4 2014 Santa Fe, NN	A 87505	6. State Oil & Gas Lea	ise No.
1220 S. St. Francis Dr., Santa Fe, NM			
87505	CLIC	7 Loggo Namo or Unit	t Agraamant Nama
SUNDRY NOT RESENTED REPORTS ON WE (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN O	R PLUG BACK TO A	7. Lease Name or Unit	Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-10	OI) FOR SUCH	Quail "16" State	
PROPOSALS.)	,	Quail "16" State 8. Well Number 81	11
 Type of Well: Oil Well Gas Well Other 	<u></u>		il
2. Name of Operator		9. OGRID Number	
Fasken Oil and Ranch, Ltd.		151416	
3. Address of Operator		10. Pool name or Wild	
6101 Holiday Hill Road, Midland, TX 79707		Lea; Bone Spring, Sou	ıth
4. Well Location BHL: B 321' Not	rth 21	11'	East
Unit Letter O: 262' feet from the So	uth line and 20	80' feet from the	East line
			County Lea
·			County Lea
11. Elevation (Show whether	· DK, KKB, KT, GK, etc.)		
3637' GR			
12. Check Appropriate Box to Indicate	te Nature of Notice,	Report or Other Data	a
	1 0115		
NOTICE OF INTENTION TO:		SEQUENT_REPOF	
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORI	 -	ERING CASING 🗌
TEMPORARILY ABANDON	COMMENCE DRI	 -	ND A
PULL OR ALTER CASING MULTIPLE COMPL	CASING/CEMENT	JOB 🗌	
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM			
OTHER:		mpletion of Well	\boxtimes
OTHER: 13. Describe proposed or completed operations. (Clearly state	all pertinent details, and	I give pertinent dates, inc	
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Fasken Oil and Ranch, Ltd.
Drill & Complete
Quail "16" State No. 8H
API No. 30-025-41366
Sundry Notice Attachment

12-14-2013 - 1-16-2014

Perfed well from 11,276' – 15,364', EH - .50'', 594 holes. Frac perfs from 11,276' – 15,364' w/ 2,942,846 gals crosslink fluid and acid; 2,703,700 lbs sand. Rigged down and cleaned location. Currently flowing well back. Tubing will be installed when casing pressure drops in about 2 months.