

Submit I-103 To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

**HOBBS OOD CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505  
**FEB 24 2014**

<b>SUNDRY NOTICES RECEIVED REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 42-025-41366
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Fasken Oil and Ranch, Ltd.		6. State Oil & Gas Lease No.
3. Address of Operator 6101 Holiday Hill Road, Midland, TX 79707		7. Lease Name or Unit Agreement Name Quail "16" State
4. Well Location BHL: B 321' North 2111' East Unit Letter O : 262' feet from the South line and 2080' feet from the East line Section 16 Township 20S Range 34E NMPM County Lea		8. Well Number 8H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3637' GR		9. OGRID Number 151416
		10. Pool name or Wildcat Lea; Bone Spring, South

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: Completion of Well ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**12-14-2013 - 1-16-2014**

SICP- 1800 psi. Bled down pressure and contractor installed VR plugs and frac sleeve into well head and also RU 10K frac stack with 4 outlet goat head. SICP- 1800 psi. RU Rising Star frac pump and tested frac stack to 9500 psi for 5" and held ok. Attempted to test casing to with negative results as follows. Pressured to 5000 psi and shut down 4 minutes and lost 400 psi. Pressured casing up to 6000 psi and shut down 30", lost 909 psi in 1", 520 psi next minute and once pressure reached 3900 psi the pressure loss decreased to 100 psi per minute for a total loss of 2661 psi. Set packer and attempted to test casing to 6000 psi and lost 100 psi per minute. Released packer and POW to 15,300', reset packer and tested casing to 8700 psi for 10", ok. Bled pressure down and released packer and RIW to 15,410', set packer and pressured up annulus to 8700 psi on 3 attempts to open port with no success. Note: Port began to leak at 8200 psi at 3 bpm. Released packer and POW with coil tbg and tools. RU pump truck on frac stack and pressured casing to 8200 psi and attempted to open port with no success. Pumped a total of 30 bbls 3% Kcl water at 5 bpm. Bled off pressure, SWI and SDON. Please see sundry notice attachment for additional information.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kim Tyson TITLE Regulatory Analyst DATE 2-19-2014

Type or print name Kim Tyson E-mail address kimt@ron.com PHONE: 432-687-1777

**For State Use Only**

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 04/11/14  
Conditions of Approval (if any):

**APR 14 2014**

**Fasken Oil and Ranch, Ltd.  
Drill & Complete  
Quail "16" State No. 8H  
API No. 30-025-41366  
Sundry Notice Attachment**

**12-14-2013 – 1-16-2014**

Perfed well from 11,276' – 15,364', EH - .50", 594 holes. Frac perfs from 11,276' – 15,364' w/ 2,942,846 gals crosslink fluid and acid; 2,703,700 lbs sand. Rigged down and cleaned location. Currently flowing well back. Tubing will be installed when casing pressure drops in about 2 months.