

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88203  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised Feb. 26, 2007

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit to Appropriate District Office  
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address Fasken Oil and Ranch, Ltd. 6101 Holiday Hill Road Midland, TX 79707		<sup>2</sup> OGRID Number 151416
		<sup>3</sup> Reason for Filing Code/ Effective Date NW / 1-14-2014
<sup>4</sup> API Number 30 - 025-41366	<sup>5</sup> Pool Name Lea; Bone Spring, South	<sup>6</sup> Pool Code 37570
<sup>7</sup> Property Code 36547	<sup>8</sup> Property Name Quail "16" State	<sup>9</sup> Well Number 8H

II. <sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	16	20S	34E		262'	South	2080'	East	Lea

<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	16	20S	34E		321'	North	2111'	East	Lea
<sup>12</sup> Lse Code S	<sup>13</sup> Producing Method Code	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
174238	Enterprise Crude Oil, LLC 210 Park Avenue, Ste. 1600, Oklahoma City, OK 73102	O
24650	Targa Midstream Services Ltd. 1000 Louisiana, Ste. 4700, Houston, TX 77002	G

IV. Well Completion Data

<sup>21</sup> Spud Date 9-3-2013	<sup>22</sup> Ready Date 1-14-2014	<sup>23</sup> TD 15,515' MD	<sup>24</sup> PBDT 15,440' MD	<sup>25</sup> Perforations 11,276' - 15,364'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
17 1/2"	13 3/8"	1627'	1150 sx "C"		
12 1/4"	9 5/8"	5205' DV Tool @ 3764'	150 sx Thixotropic + 1900 sx Light C + 3905 sx C		
8 3/4"	5 1/2"	15,498'	1400 sx Light Weight + 1250 sx Lateral Tail Slurry		

V. Well Test Data

<sup>31</sup> Date New Oil 1-17-2014	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date 2-6-2014	<sup>34</sup> Test Length 24 Hrs.	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure 520
<sup>37</sup> Choke Size 30/64"	<sup>38</sup> Oil 646	<sup>39</sup> Water 822	<sup>40</sup> Gas 859		<sup>41</sup> Test Method Flowing

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:  
Kim Tyson

Title:  
Regulatory Analyst

E-mail Address:  
kimt@forl.com

Date:  
2-19-2014

Phone:  
432-687-1777

OIL CONSERVATION DIVISION

Approved by:

Title:

Petroleum Engineer

Approval Date:

APR 1 2014