Submit One Copy To Appropriate District	State of New Mr.		Form C-103			
Office District I	ate District State of New Mexico Energy, Minerals and Natural Resources		Revised November 3, 2011			
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.			
<u>District II</u> 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-025-29244 5. Indicate Type of Lease			
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1000 Bio Brazos Bd. Azten NM 97410		STATE 🛛 🖌 FEE 🗌			
District IV 1220 S. St. Francis Dr., Santa Fe, NM			6. State Oil & Gas Lease No.			
87505						
SUNDRY NOTIC (DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA		UG BACK TO A	7. Lease Name or Unit Agreement Name PEOPLES 33 STATE			
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other HOBBS OCD			8. Well Number 001			
2. Name of Operator			9. OGRID Number			
LINN OPERATING INC	MAR 20	2014	269324			
3. Address of Operator 600 TRAVIS, SUITE 5100, HOUST		LOIT	10. Pool name or Wildcat SCHARB;WOLFCAMP			
	RECEN	/ED				
4. Well Location 1, 1980		WEST				
	from the <u>South</u> line and <u>660</u> fee					
33 Section <u>32</u> Township	I8S         Range         35E         NMPM           11. Elevation (Show whether DR)	LEA County				
	3920' GR	, KND, KI, GK, elc.)				
12. Check Appropriate Box to I	indicate Nature of Notice, R	eport or Other D	ata			
	FNTION TO	SUB	SEQUENT REPORT OF:			
	PLUG AND ABANDON	REMEDIAL WORK				
—	CHANGE PLANS	COMMENCE DRI				
PULL OR ALTER CASING		CASING/CEMENT	I JOB			
OTHER:			ady for OCD inspection after P&A			
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.						
<ul> <li>Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.</li> <li>A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the</li> </ul>						
	eter und at reast 1° above ground					
OPERATOR NAME, LEAS	SE NAME, WELL NUMBER, A	API NUMBER, QU	ARTER/QUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.						
	nearly as possible to original grou	nd contour and has l	been cleared of all junk, trash, flow lines and			
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.						
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with						
OCD rules and the terms of the Opera from lease and well location.	tor's pit permit and closure plan.	All flow lines, prod	uction equipment and junk have been removed			
	s have been removed. Portable ba	ises have been remov	ved. (Poured onsite concrete bases do not have			
to be removed.)			· · · · · · · · · · · · · · · · · · ·			
<ul> <li>All other environmental concerns have been addressed as per OCD rules.</li> <li>Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-</li> </ul>						
[X] Pipelines and flow lines have bee retrieved flow lines and pipelines.		19.19.35.10 NIMAC.	An nulus have been removed nom non-			
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well						
location, except for utility's distribution	on infrastructure.	- · · ·				
When all work has been completed, re	turn this form to the appropriate I	District office to sch	edule an inspection.			
SIGNATURE The Ka	may Viper TITLE	Prod m.Ng	r DATE <u>3-19-14</u>			
TYPE OR PRINT NAME	E-MAIL:		PHONE: 940-395-3308			
For State Use Only	0 1					
APPROVED BY: Manuel	Shown TITLE	ompliance	Officer DATE 3 20 2014			
Conditions of Approval (if any)						
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APR	11	4	2014