

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico

Form C-101
Revised July 18, 2013

HOBBS OCD

Energy Minerals and Natural Resources

APR 02 2014

Oil Conservation Division

☐ AMENDED REPORT

1220 South St. Francis Dr.

RECEIVED

Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address CHEVRON U.S.A. INC. ✓ 15 SMITH ROAD MIDLAND, TEXAS 79705		² OGRID Number 4323
		³ API Number 30-025-29094 ✓
⁴ Property Code 2682	⁵ Property Name H.T. MATTERN NCT-B ✓	⁶ Well No. 23 ✓

7. Surface Location

UL - Lot G	Section 31	Township 21S	Range 37E	Lot Idn	Feet from 1650	N/S Line NORTH	Feet From 1650	E/W Line EAST	County LEA ✓
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8. Proposed Bottom Hole Location

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
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9. Pool Information

Pool Name BLINEBRY OIL & GAS	Pool Code 06660
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Additional Well Information

¹¹ Work Type RECOMPLETE	¹² Well Type OIL	¹³ Cable/Rotary	¹⁴ Lease Type PRIVATE	¹⁵ Ground Level Elevation 3485' GL
¹⁶ Multiple NO	¹⁷ Proposed Depth 6824'	¹⁸ Formation BLINEBRY	¹⁹ Contractor	²⁰ Spud Date
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

☒ We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
			NO CHANGE			

Casing/Cement Program: Additional Comments

Procedure attached

22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that I have complied with 19.15.14.9 (A) NMAC <input checked="" type="checkbox"/> and/or 19.15.14.9 (B) NMAC <input checked="" type="checkbox"/> if applicable. Signature: <i>Denise Pinkerton</i>		OIL CONSERVATION DIVISION	
Printed name: DENISE PINKERTON		Approved By: <i>[Signature]</i>	
Title: REGULATORY SPECIALIST		Title: Petroleum Engineer	
E-mail Address: leakejd@chevron.com		Approved Date: 04/03/14 Expiration Date: 04/03/16	
Date: 03/31/2014	Phone: 432-687-7375	Conditions of Approval Attached	

APR 14 2014

H.T. MATTERN NCT-B #23

PROCEDURE FOR RECOMPLETION TO BLINEBRY OIL & GAS

- 1) PULL PRODUCTION TBG
- 2) C/O & ACIDIZE THE DRINKARD PERFS W/3000 GALS OF 15% HCL
- 3) PERFORATE BLINEBRY FROM 5480-5119 W/2 JSPF & 5931-97 W/3 JSPF.
- 4) FRAC BLINEBRY WITH 1000 GALS HCL, 221,000 SAND, AND 3000 BBLs FLUID.
- 5) SWAB WELL & C/O
- 6) RUN PRODUCTION EQUIPMENT
- 7) PUT ON PRODUCTION AND TEST WELL TO GET APPROPRIATE ALLOCATION NUMBERS.