

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

HOBBS OCD

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

APR 07 2014

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-30502
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other Water Injection <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Chevron U.S.A. INC.		6. State Oil & Gas Lease No.
3. Address of Operator 15 Smith Road Midland, TX 79705		7. Lease Name or Unit Agreement Name STATE P
4. Well Location Unit Letter F : 1830' feet from the North line and 1980 feet from the WEST line Section 32 Township 16-S Range 37-E NMPM County Lea		8. Well Number: 14
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3814' GL		9. OGRID Number: 4323
		10. Pool name or Wildcat LOVINGTON, UPPER PENN, NE

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

1. DOWNH Set Plug w/30

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD - 11,304' PBTD 11040'  
13-3/8" 48#csg @ 456' w/550 sks, 17-1/2" hole size, TOC, Surface by Circulation  
8-5/8" 32#csg @ 4400' w/1850 sks, 12-1/4" hole, TOC, Surface,  
5-1/2" 15.5# csg @ 11,300' w/1500 sks, 7-7/8" hole, TOC, 2188'  
Perfs @ 11,138' - 11144', DV Tool @ 7997' CIBP @ 11,040'

2. MIRUWSU. NDWH. NUBOP.

3. Tag CIBP @ 11,040' w/25 sks of H cement, CTOC

4. Circulate well with 9.5 PPG plugging mud. Pressure Test casing to 500 psi and record/report findings.

5. Set Plug w/ 30 sks of H cement @ 8097' - 7897' CTOC, WOC, ( DV TOOL)

6. Set Plug w/30 sks of C cement @ 6180' - 5980', CTOC, WOC, ( covers Glorieta )

7. Set Plug w/30 sks of C cement @ 4500' - 4300', CTOC, WOC, ( covers Shoe )

8. Perf & Sqz. w/60 sks of C cement @ 2236' - 2036' CTOC. WOC & TAG, ( top of salt & bottom of salt )

9. Perf & Circulate w/200 sks of C cement @ 506' to Surface.

10. Cut off wellhead and anchors 3' below grade. Weld on dry hole marker. Clean location.

11. CLOSED LOOP SYSTEM USED

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Representative DATE 04/3/2014

Type or print name Robert Holden E-mail address: rholden@keyenergy.com PHONE: 432-523-5155

For State Use Only  
APPROVED BY: Mary Brown TITLE Compliance Officer DATE 4/8/2014

APR 8 2014

Well: State P 14

Field: Lovington

Reservoir: Penn, NE

**Location:**

1830' FNL & 1980' FWL  
 Section: 32 (SE/4 NW/4)  
 Township: 16S  
 Range: 37E Unit: F  
 County: Lea State: NM

**Elevations:**

GL: 3814  
 KB: 3833  
 DF: 33832

**Log Formation Tops**

Rustler	2045
Salt	2136
Yates	3100
Seven Rivers	3390
Queen	3782
San Andres	4830
Glorieta	6080
Paddock	6250
Blinberry	7024
Strawn	11074

**TUBING DETAIL - 12/3/02**

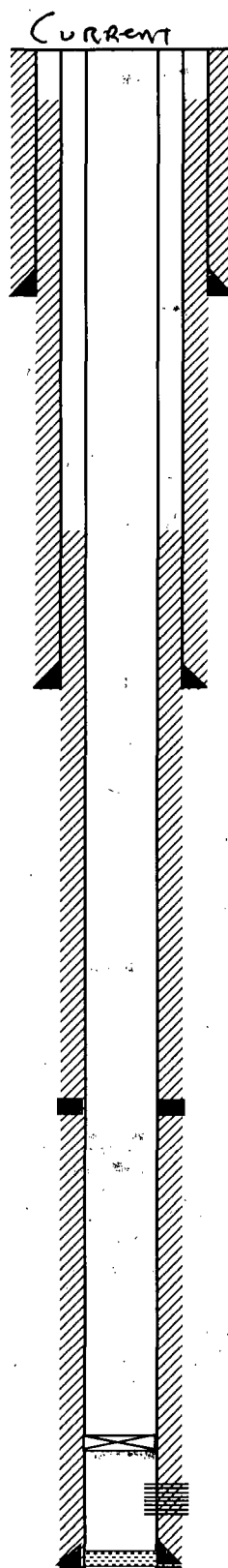
CIBP @ 11040

This wellbore diagram is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office wellfiles and computer databases as of the update below. Verify what is in the hole with the wellfile in the Lovington Field Office. Discuss w/WEO Engineer, WO Rep, OS, ALS, & FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.

DV tool @ 7997

CIBP @ 11040

Prod. Csg: 5 1/2" 15.5# & 17# 8rd  
 Set: @ 11300 w/1500 sx cmt dv tool @ 7997  
 Hole Size: 7 7/8" to 11300  
 Circ: 1st stage TOC:  
 TOC By:

**Current Wellbore Diagram****Well ID Info:**

Chevno: IR5954  
 API No: 30-025-30502  
 L5/L6: FA3 / 1000  
 Spud Date: 1/6/89  
 TD Reached: 2/8/89  
 Compl. Date: 3/1/89

**Surface Csg: 13 3/8" 48# H-40 STC**

Set: @ 456 w/ 550 sx cmt  
 Hole Size: 17 1/2" to 456  
 Circ: Yes TOC: surface  
 TOC By: circulation

**Intermediate Csg: 8 5/8" 32# S-80 & K-55 STC**

Set: @ 4400 w/ 1850 sx cmt  
 Hole Size: 12 1/4" to 4400  
 Circ: TOC:  
 TOC By:

**Initial Completion**

3/1/89 (Strawn) 11138-11144 ; A/1000 gal 20% NEFE w/48MCF N2

**Subsequent Work**

12/3/02 TA ; set CIBP @ 11040 ; MIT  
 3/10/08 MIT ; extend TA status to 3/31/13

Perfs

Status

11138-11144

Strawn - open

TD: 11304 COTD: 11222 PBTD: 11040

Updated: 3-8-13 by WAYN

By: W.P. Johnson