

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

Revised August 1, 2011

HOBBS OCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

APR 07 2014

RECEIVED

WELL API NO.

30-025-34408

5. Indicate Type of Lease

STATE X FEE

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

RHODES STATE

8. Well Number

006

9. OGRID Number

162683

10. Pool name or Wildcat

RHODES; YATES-7 RIVERS, GAS

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

CIMAREX ENERGY CO. OF COLORADO

3. Address of Operator

600 N. MARIENFELD, SUITE 600, MIDLAND, TEXAS 79701

4. Well Location

Unit Letter: N : 330 feet from the SOUTH line and 2310 feet from the WEST line
Section 16 Township 26S Range 37E NMPM LEA County11. Elevation (Show whether DR, RKB, RT, GR, etc.)
2,982' - GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON X
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) PUMP 25 SXS. CMT. @ 3,420'-3,290'; CIRC. WELL W/ PXA MUD.
- 2) SET 5-1/2" CIBP @ 2,950'; PUMP 70 SXS. CMT. @ 2,950'-2,450' (B/SALT, B/ANHY.).
- 3) PUMP 50 SXS. CMT. @ 1,300'-950'; (T/SALT, T/ANHY.); WOC X TAG CMT. PLUG.
- 4) PERF. X ATTEMPT TO SQZ. 50 SXS. CMT. @ 825'-725' (8-5/8" CSG. SHOE); WOC X TAG CMT. PLUG.
- 5) PERF. X ATTEMPT TO CIRC. TO SURF., FILLING ALL ANNULI, 25 SXS. CMT. @ 63'-3'.
- 6) DIG OUT X CUT OFF WELLHEAD 3' B.G.L.; WELD ON STEEL PLATE TO CSGS. X INSTALL DRY HOLE MARKER.

DURING THIS PROCEDURE WE PLAN TO USE THE CLOSED-LOOP SYSTEM WITH A STEEL TANK AND HAUL CONTENTS TO THE REQUIRED DISPOSAL, PER OCD RULE 19.15.17.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE: AGENT

DATE: 04/03/14

Type or print name: DAVID A. EYLER

E-mail address: DEYLER@MILGRO-RES.COM PHONE: 432.687.3033

For State Use Only

APPROVED BY:

Conditions of Approval (if any):

TITLE

Compliance Officer

DATE

4/8/2014

APR 14 2014



Spudded 7/4/1998
Original Operator: Gruy
14" Conductor @ 40'

Cimarex Energy Co. of Colorado

Rhodes State Com #6

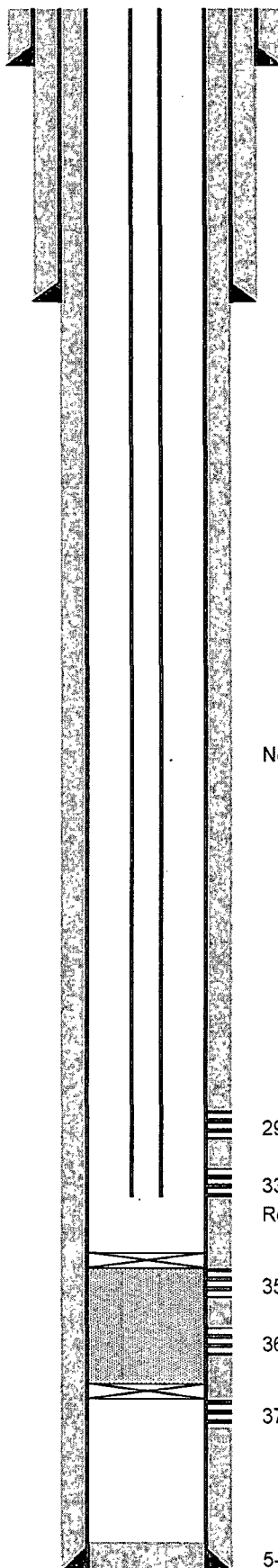
U/L N 330' FSL & 2310' FWL

Sec. 16, T-26-S, R-37E, Lea Co., NM

J Piwetz 30-025-34408 2/26/2014

GL = 2982'

API #30-025-34408



8 5/8", 24# csg @ 774'

cmtd w/ 475 sx, DNC TOC = 25' FS by TS

Top out with 55 sx, circ 5 sx to pit

No rod or tubing data available

CICR @ 3420' 8/25/98

CIBP @ 3680' 8/25/98

2984 - 3194', (3 JSPF, 231 Holes, Noncontinuous)

3346 - 3386', (3 JSPF, Noncontinuous)

Re-Perf after squeeze 3334 - 3340' & 3355 - 3362'

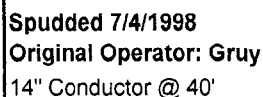
3535 - 3570 (3 JSPF, Noncontinuous) Squeezed

3632 - 3652' (3 JSPF, Noncontinuous) Squeezed

3729 - 3770' (3 JSPF, Noncontinuous)

5-1/2", 15.5 # J-55 @ 3850' cmtd w/ 850 sx Howco Lite
FB 350 sx "C", Circ 150 sx to pit.

TD = 3850'
PBD = 3829'



Rhodes State Com #6
330' FSL & 2310' FWL
Sec. 16, T-26-S, R-37E, Lea Co., NM
J Piwetz 30 2/26/2014

GL = 2982'
API #30-025-34408

REF. X e IRC. 25 SXS. CMT. @ 63'-3.1'

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cmtd w/ 475 sx, DNC TOC = 25' FS by TS
Top out with 55 sx, circ 5 sx to pit

PERF. X SQZ. 50 SXS. CMT. @ 825' - 725' - MAG

Pump 50 SXS. cm. @ 1300'-950'- TAG

Pump 70 SXS. CM.T. @ 2950' - 2450'

SET 5 1/2" ODBP @ 2950'.

2984 - 3194', (3 JSPF, 231 Holes, Noncontinuous)

3346 - 3386', (3 JSPF, Noncontinuous)

Re-Perf after squeeze 3334 - 3340' & 3355 - 3362'

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DATE 04/03/14