

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
Revised August 1, 2011

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:

☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)

☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

7. Type of Completion:

☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☒ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator  
John H. Hendrix Corporation

10. Address of Operator  
P. O. Box 3040, Midland, TX 79702-3040

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	H	16	24S	37E		1980	N	660	E	Lea
BH:										

13. Date Spudded    14. Date T.D. Reached    15. Date Rig Released    16. Date Completed (Ready to Produce) 11/13/13    17. Elevations (DF and RKB, RT, GR, etc.) GL 3265'

18. Total Measured Depth of Well 10762'    19. Plug Back Measured Depth CIBP @ 5925' (2013)    20. Was Directional Survey Made?    21. Type Electric and Other Logs Run

22. Producing Interval(s), of this completion - Top, Bottom, Name  
5300-5627', Fowler Upper Yeso

5. Lease Name or Unit Agreement Name  
New Mexico AB State

6. Well Number:  
1

9. OGRID  
012024

11. Pool name or Wildcat  
Fowler Upper Yeso (26680)

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
NC					

**24. LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
NC				

**25. TUBING RECORD**

SIZE	DEPTH SET	PACKER SET
2 3/8"	5723.30'	

**26. Perforation record (interval, size, and number)**  
Shot 2 perfs per ft. @ 5300, 5303, 5318, 5324, 5336, 5345, 5347, 5365, 5369, 5387, 5398, 5400, 5417, 5426, 5485, 5517, 5586, 5591, 5594, 5603, 5612, 5627. Total 22 – 2 spf.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL
5300-5627'
AMOUNT AND KIND MATERIAL USED
3000 gal 15% nefe acid
Will frac at a later time

**28. PRODUCTION**

Date First Production 11/13/13	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2"x 1 1/2" 16' RHBC	Well Status (Prod. or Shut-in) Prod
Date of Test 12/31/13	Hours Tested 24	Choke Size
Prod'n For Test Period 24 hr	Oil - Bbl 5.52	Gas - MCF 16
Water - Bbl. 325	Gas - Oil Ratio	
Flow Tubing Press.	Casing Pressure 25#	Calculated 24-Hour Rate
Oil - Bbl.	Gas - MCF	Water - Bbl.
Oil Gravity - API - (Corr.)		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Test Witnessed By  
Allon Dobbs

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Carolyn Doran Haynes*

E-mail Address cdoranhaynes@jhnc.org

Printed Name Carolyn Doran Haynes Title Engineer

Date 04/07/14