

RECEIVED

APR 09 2014

HOBBSD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-21271

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other Salt Water Disposal

2. Name of Operator

LINN OPERATING, INC.

3. Address of Operator

600 TRAVIS, SUITE 5100, HOUSTON, TEXAS 77002

4. Well Location

Unit Letter ☒ D; 500 feet from the N line and 500 feet from the W line
Section 35 Township 10S Range 33E NMPM LEA County11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4213'

7. Lease Name or Unit Agreement Name

SOUTHLANE

8. Well Number: D35

9. OGRID Number 269324

10. Pool name or Wildcat

SWD;DEVONIAN

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐OTHER: PASSED MIT ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Scope of Work: Received Letter of Violation dated 3/14/14 for a Failed MIT.
Please see attachment for completed operations and passed MIT to close out Violation.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE: REG COMPLIANCE SPECIALIST III

DATE: April 9, 2014

Type or print name TERRY B. CALLAHAN

E-mail address: tcallahan@linnenergy.com

PHONE: 281-840-4272

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

APR 14 2014

SOUTHLANE SWD D-35
API #30-025-21271
ATTACHMENT

3/14/14 – MIRUPU, NUBOP, RU SLICK LINE, RIH W/ PLUG, ATTEMPT TO SET PLUG IN PROFILE NIPPLE COULD NOT GET PAST 10,460', POH W/ SL & PLUG. RD SLICKLINE.

3/15/15 – 5 YR MIT UNWITNESSED AND FAILED (VIOLATION WAS RECEIVED AND COPY IS ATTACHED)

3/17/14 – UNSET PKR, POH W/ TBG & ON/OFF TOOL, RLSD PKR WHILE PULLING TBG, RD FLOOR, RU CATCH PAN, RU FLOOR.

3/18/14 – RIH W/ 2-3/8" TBG & ON/OFF TOOL. LATCH ONTO PKR, POH W/ 2-3/8" TBG, ON/OFF TOOL & BAKER HORNET PKR, SHUT DOWN DUE TO HIGH WINDS

3/19/14 – RIH W/ 2-3/8" DURO-LINE INJ TBG, POH/LD TBG, LOAD TBG, HAUL TO YARD

3/20/14 – CHANGE OUT PIPE RANMS ON BOP FROM 2-3/8" TO 2-7/8". RIH W/ 4-3/4" SHOE, TOP BUSHNG, X-O & 280 JTS 2-7/8" TBG, PROBS W/ BRAKES ON RIG.

3/21/14 – RIH W/ 84 JTS 2-7/8" TBG, TAGGED TOP OF FISH @ 11,735', SET DOWN ON FISH & IT DID NOT MOVE, POH THEN TAGGED FISH HARD. FISH MOVED DOWN HOLE 6' THEN STOPPED. SET ON FISH W/ FULL STRING WEIGHT, WOULD NOT MOVE, TOF @ 11,741'. POH W/ 220 JTS OF 2-7/8" TBG, WOO FROM STATE OF NM.

3/24/14 – RECEIVED AUTHORIZATION FROM JAMI BAILEY (DIRECTOR OF NMOCD) TO SET INJ PKR NO HIGHER THAN 11,300', POH W/ 83 JTS 2-7/8" TBG, X-O, TOP BUSHING & SHOE, PU/RIH W/ 5-1/2" PKR & 355 2-7/8" TBG.

3/25/2014 - RIH w/ 8 JTS 2 7/8" TBG, SET PKR @ 11,731', RU PUMP TRUCK TO CSG, L&T CSG w/ 27 BBLS OF WTR TO 500# f/ 15 MINS, TESTED GOOD, UNSET PKR, POH 40' THEN RETURNED PKR TO 11,731', SET PKR, L&T CSG TO 500# f/ 15 MINS, TESTED GOOD, UNSET PKR, POH TO 11,699', SET PKR, L&T CSG TO 500# f/ 15 MINS, TESTED GOOD, UNSET PKR, POH TO 11,667', SET PKR, L&T CSG TO 500# f/ 15 MINS, TESTED GOOD, RU PUMP TRUCK TO TBG, PUMP 15 BBLS @ 1/2 PER MIN & 90# TO ESTABLISH INJ RATE, RD PUMP TRUCK, TBG ON VACUUM, UNSET PKR, POH/LD 250 JTS 2 7/8" TBG, SION

3/26/14 - POH/LD 111 JTS 2 7/8" TBG & PKR.

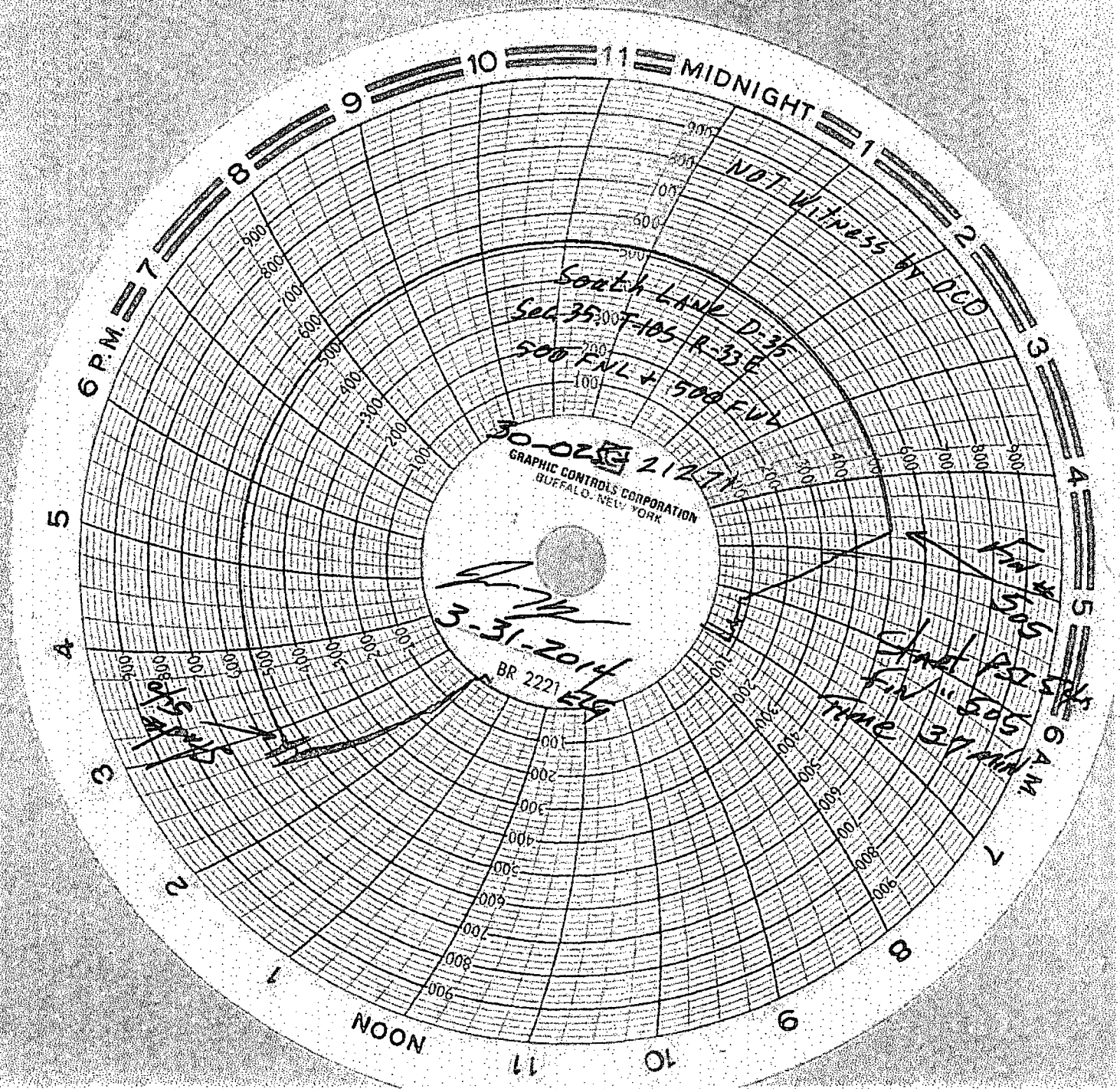
3/27/14 - PU/RIH w/ 5 1/2" ARROW-SET PKR, ON/OFF TOOL & 242 JTS 2 3/8" IPC L-80 TBG

3/28/14 - PU/RIH w/ 117 JTS 2 3/8" L-80 TBG, NDBOP, NUWH, SET PKR @ 11,714', WAIT ON PUMP & VAC TRUCKS, MIX PKR FLUID & BIOCID, PUMP 145 BBLS @ 1/2 BBL/MIN

3/31/14 - RELEASE ON/OFF TOOL, RU PUMP TRUCK TO CSG, PUMP 28 BBLS w/ PKR FLUID & BIOCID, LATCH ONTO ON/OFF TOOL, PULLED 13,000# TENSION, PERFORM MIT, TESTED GOOD, RD PUMP TRUCK, RDPUMO

**** NOTE: THE ABOVE SUBSEQUENT OPERATION SHOULD CLEAR UP THE MECHANICAL INTEGRITY VIOLATION LETTER DATED 3/12/14 FOR THE FIVE YEAR TESTING****

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