

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
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District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

HOBBS OGD

OIL CONSERVATION DIVISION

APR 08 2014 1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103

Revised July 18, 2013

WELL API NO. 30-025-37177
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-2446
7. Lease Name or Unit Agreement Name Hunger Buster State
8. Well Number 3
9. OGRID Number 012361
10. Pool name or Wildcat Osudo, Morrow South (Gas)

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
Kaiser-Francis Oil Company

3. Address of Operator  
P.O. Box 21468, Tulsa, OK 74121-1468

4. Well Location  
Unit Letter I: 1880 feet from the South line and 660 feet from the East line  
Section 9 Township 21S Range 35E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3591' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☒  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Set plug in packer @ 9547' & spotted 25 sxs cmt on top.
2. Set 70 sx cmt plug from 6500'-6660'. Tagged. **CUT CSG @ 6610'. LD CSG. (STUB PLUG)**
3. Set 100 sx cmt plug from 5125'-5448'. Tagged. **SHOE**
4. Set 55 sx cmt plug from 4296'-4365'. Tagged. **DV TOOL**
5. Set 50 sx cmt plug from 1356'-1532'. Tagged. **SHOE**
6. Set surface plug w/40 sxs cmt from 100'-3'

Plugging operations began 3/31/14.

Plugging operation completed 4/3/14.

Spud Date: 04/20/05

Rig Release Date: 5/28/05

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Teresa Mixon TITLE Regulatory Compliance Analyst DATE 04/04/2014

Type or print name Teresa Mixon E-mail address: TeresaMi@kfoc.net PHONE: 918-491-4591

For State Use Only

APPROVED BY: Malay Brown TITLE Compliance Officer DATE 4/9/2014  
Conditions of Approval (if any)

APR 14 2014

Kaiser-Francis Oil Company	Hunger Buster State #3 (P&A)
<b>Location:</b> 1880' FSL, 660' FEL, S9-21S-35E <b>Field:</b> <b>County:</b> Lea <b>State:</b> New Mexico <b>Elevation:</b> KB - 3619' GL - 3591'	<b>API:</b> 30-025-37177 <b>Spud Date:</b> 4/21/05 <b>Completed:</b> 7/31/05 <b>Diagram Updated:</b> 4/3/14
<div data-bbox="245 285 743 2032"> </div>	
<div data-bbox="748 285 1377 2032"> <p><b>Work History:</b></p> <p>4/21/2005 - Spud well. Drlg brk and kick @ 11,818' - EMW = 11.2 ppg.</p> <p>6/9/2005 - Ran CBL - TOC @ 8090'. Drill out cmt to FC - PBTD @ 11,954'. Perf Morrow 11,850-56', 11,874-76', &amp; 11,882-11,906' (2spf 120 deg ph). Unloaded well w/ N2, minimal gas inflow. Frac as follows: 1000 gal 15% w/10% Methanol (spearheaded before frac), 111,000 gal CO2 foam w/47589# 20/40 versaprop, AIR 33 bpm, MIR 47 bpm, AIP 5266#, max 7151#. Casing failed while pumping 2#. Ran imp block, csg jumped a collar @ 228', 5-1/2" collar looking up. Killed well, pull &amp; set RBP @ 1515'. Latch 5-1/2" csg w/ OS and back off (depth not reported). Reran good P-110 and finished off w/ N80 17# csg (lengths not reported), screwed into csg stub. No indication 5-1/2" was tested, retrieved RBP. RIH w/ Arrwset 1 pkr, 1.87" F profile on 2-7/8" N80. Gained considerable tbg drag 7400' - 8000' (max reported deviation less than 3 deg). Attempt to set pkr @ 10,366', could not move pipe up. Run FP - 10% movement @ 7611', 80% @ 6514'. Could not get below 7611' w/ FP. RIH w/ cutter, could not get below 6498'. Ran dummy strip gun to 11,826'. RIH w/ tbg to 11,701'. Ran GR/strip gun, stacked out @ 7610'. Ran GR CCL, perf Morrow 11,820' - 11,826' (4spf). Unloaded well w/ N2, recov kill fluid and light oil. Fixed WH leaks and put online - IPF 12 BO, 903 MCF, &amp; 4 BWPD, TP=90#, CP=250#.</p> <p>9/27/05 - Treat w/7550 gal CO2 dwn csg, 4000 gal 50% Claystay H dwn tbg, flush w/3000 gal CO2 &amp; 65 balls, good BA. 4 BPM, 5280#, ISICP 4522#, ISITP 4427#. Used a total of 62 tons of CO2, 2000 gal acid. Put well on line, 12 bo, 716 mcf, 1 bwpd, 540# FTP.</p> <p>1/26/06 - Attempted to pull pkr &amp; tbg, Pkr would not come free - slid downhole to 11,711'. Swb &amp; return to sales.</p> <p>2/13/06 - GIH w/1 1/4" CT jetting w/N2. Hang off at 11,922'.</p> <p>9/11/06 - Pump N2 down 1 1/4" CT - pressured up, CT plugged. Pumped N2 down 2-7/8" x 5-1/2" ann. Saw sd out of 2-7/8" when well unloaded.</p> <p>10/9/06 - PU on 1 1/4" CT - stuck. Pumped N2 down 5-1/2", could not get returns. Returned well to sales.</p> <p>2/27/08 - Pmpd down 5-1/2" w/ N2, after pmpg 160,000 scf, CP = 2150# and had a slight blow up tbg. RU to pull CT, CT moving w/ 22,000# pull. After 230' was pulled &amp; cut, clamp pulled off &amp; dropped CT. Fished CT &amp; POOH. Bottom 470' packed w/ frac sd. Attempt to pull pkr, stuck. Went dn hole 10' and could not pull back up. Pkr @ 11,721'. Run swb, stacked out @ 7630', no fluid in hole.</p> <p>5/27/08 - RU SL. RIH w/ 1.25" SB, found tite spot 7608-48', set dn @ 11,912'. RIH w/ tbg broaches, starting @ 1.5" and working up to 2". 2" broach stacked out @ 10,167'. Ran smaller broaches recovered frac balls, slickline tools hanging up on frac balls. Run FP - free @ 7670', some movement @ 11,500', stuck @ 11,866'. Shot tbg @ collar - 11,853'. CCL showed pipe parted, but could not move with pull or rotation. Could not pump in at 2000 psi. Run 1-11/16" jet cutter, cut tbg @ 11,887' &amp; went on vac.</p> <p>7/29/08 - Cut tbg @ 7506', POOH &amp; LD 235 jts. RIH w/ 4-11/16" OS, jars, 6 3-1/2" DC's, saw 50,000# drag @ 7450'. Catch fish &amp; jar free. Had drag until OS was @ 4570' &amp; EOT @ 8960'. Recovered pkr and numerous frac balls. LD tbg. ND BOP, remove B-section, Spear 5-1/2" csg (csg was set with no weight on slips), PU on csg &amp; set in slips w/ 170,000#. NU WH, RD.</p> <p>11/4/08 - SICP = 475#. RU Scientific, run gyro survey from 11,925' to surface.</p> <p>9/1/09 - SICP = 975#. RU Fesco, run dip-in BHP survey. Tag fluid (oil) @ 8000', tagged PBTD @ 11,920'. BHP = 2092# @ 11,850'.</p> <p>2/14-Ran casing swedge on 2 7/8" to 11,821'. Encountered drag @ 7604'-8106</p> <p>2/14-Swab-tested Morrow. Would not flow. Set cmt plug above Morrow f/ 11,820-538'. Took three attempts. Verified depth w/ tubing tag.</p> <p>3/14-Set packer at 11,285' and TCP'd Atoka Bank Lime @ 11,344-52' w/ 3 1/8" gun and 6 SPF. No flow post perf. Az Atoka w/ 2000 gal 15% NeFe HCl + 100,000 scf N2. 5800# @ 2.8 BPM. ISIP-4905#. Rec 36 bbls and well died. Swab-tested but wouldn't maintain flow. Jetted well w/ 1 1/4" CT and 225,000 scf N2, but still would not flow. Set plug in packer @ 11,285' and spotted 25 sx cement on pakcer.</p> <p>3/14-Attempted to perforate Bone Springs w/ wireline, but guns would not go past 7,634'. Verified cement top at 10,961'. Set packer at 9,547' and TCP'd Bone Springs @ 9,606'-26' w/ 3 1/8" gun and 6 SPF. No flow post perf. Az BS w/ 3500 gal 15% NeFe HCl 3500# @ 3.5 BPM. ISIP-1000#. % min-vac. Swabbed and rec 250 BW &amp; 4 BO (110 bbls over load). FL staying at 2300'. Set plug in packer @ 9,547' and spotted 25 sx cement on pakcer.</p> <p>3/14-P&amp;A Well.</p> </div>	