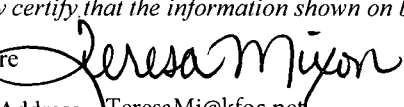


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised August 1, 2011	
		1. WELL API NO. 025-37177		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
		3. State Oil & Gas Lease No. E-2446			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)			5. Lease Name or Unit Agreement Name Hunger Buster State		
			6. Well Number: 3		
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input checked="" type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER			Non commercial recompletion		
8. Name of Operator Kaiser-Francis Oil Company			9. OGRID 012361		
10. Address of Operator P.O. Box 21468, Tulsa, OK 74121-1468			11. Pool name or Wildcat Osudo, Morrow South (Gas)		
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	I	9	21S	35E	
BH:					
13. Date Spudded 04/20/05	14. Date T.D. Reached 05/28/05	15. Date Rig Released 5/28/05		16. Date Completed (Ready to Produce) 03/25/14	
17. Elevations (DF and RKB, RT, GR, etc.) 3591' GR					
18. Total Measured Depth of Well 12001		19. Plug Back Measured Depth 10961		20. Was Directional Survey Made? No	
21. Type Electric and Other Logs Run DSN-SD, DL-MG					
22. Producing Interval(s), of this completion - Top, Bottom, Name 9606-9626 Bone Springs					
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.5 & 61	1476	17 1/2	990 sxs	-0-
9 5/8	40	5391	12 1/4	450 sxs	-0-
DV tool		4310		2720 sxs	-0-
5 1/2	17	12001	8 3/4	820 sxs	-0-
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
none					none
26. Perforation record (interval, size, and number) 11820-11906 11344-11352 9606-9626			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 11850-11906 Plugged off w/130 sx cmt plug @ 11538'-11820' 11344-11352 2000 g. 15% NEFE + 100,000 SCF N2. Plug set @ 11285' w/25 sxs cmt on top. TOC @ 10961' 9606-9626 3500 g. 15% NEFE.		
28. PRODUCTION					
Date First Production NONE		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>)		Well Status (<i>Prod. or Shut-in</i>)	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>)					30. Test Witnessed By
31. List Attachments C-103					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. n/a					
33. If an on-site burial was used at the well, report the exact location of the on-site burial: n/a					
		Latitude		Longitude	
				NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature 		Printed Name Teresa Mixon		Title Regulatory Compliance Analyst Date 4/4/14	
E-mail Address TeresaMi@kfoc.net					

APR 14 2014

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn 10940	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka 11340	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinébry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 5360	T. Morrison	
T. Drinkard	T. Bone Springs 7355	T. Todilto	
T. Abo	T. Morrow Lm 11672	T. Entrada	
T. Wolfcamp 10190	T. Morrow Clastics 11762	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
			Same as above.

From	To	Thickness In Feet	Lithology