

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

HOBBS OCD

APR 09 2014

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2014

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to re-enter abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
NMLC-0 065525A

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE** - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
Apache Corporation (873)

3a. Address  
303 Veterans Airpark Lane, Suite 1000  
Midland, TX 79705

3b. Phone No. (include area code)  
432/818-1062

7. If Unit of CA/Agreement, Name and/or No.  
EBDU

8. Well Name and No.  
East Blinebry Drinkard Unit (EBDU) #096 (35023)

9. API Well No.  
30-025-39677

10. Field and Pool or Exploratory Area  
Eunice; B-T-D, North (22900)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
2250' FSL & 1060' FWL UL T Lot L Sec 1 T21S R37E

11. County or Parish, State  
Lea County, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other ADD PAY
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Apache intends to add Blinebry pay in this well and acidize, per the attached procedure.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Reesa Fisher

Title Sr. Staff Reg Analyst

Signature

*Reesa Fisher*

Date 04/07/2014

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Petroleum Engineer

APR 14 2014

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title  
Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

APR 14 2014

AFE No: 11- 14- 1285

**EBDU #096**

API #: 30-025-39677

2250' FSL & 1060' FWL

Unit L, Sec 1, Township 21S, Range 37E

Lea County, New Mexico

**Add Blinebry I Pay & Acidize**

**2 April 2014**

**Recommended Procedure:**

1. 48 hrs prior to rigging up, dump 2 drums paraffin solvent down csg. Circulate well for 24 hrs.
2. 24 hrs prior to rigging up, return well to production to battery.
3. MIRU pulling unit. POOH w/pump & rods. Install BOP. Rel TAC. TFF. TOOH w/tbg. LD sand screen. If necessary, clean well out to +/-7100'.
4. PU & RIH w/4-3/4" bit and 5-1/2" x 17# csg scraper on 2-7/8" workstring. RIH to +/-7000'. POOH.
5. RU wireline truck. Correlate to the Gray Wireline Compensated Neutron/Gamma Ray/CCL log run on July 8, 2010.
  - a. Perf (Blinebry I) : 5851', 53', 55', 57', 59', 87', 89', 91', 93', 95', 97' & 99' w/2 spf, 120 deg phasing. (Total = 24 shots).
  - b. POOH w/wireline.
6. RIH w/RBP, pkr and 2-7/8" ws. Set RBP @ +/-6925'. Set pkr @ +/-6675'.
  - a. Acidize the Drinkard II-IV intervals w/3,000 gals 15% HCL-NE-FE BXDX acid in 3 stages using graded rock salt as diversion. Flush to btm perf w/2% KCL.
  - b. Rel pkr. Wash out salt. Rel RBP. Re-set RBP @ +/-6625'. Re-set pkr @ +/-6200'.
  - c. Acidize the Tubb I-III intervals w/3,000 gals 15% HCL-NE-FE BXDX acid in 2 stages using graded rock salt as diversion. Flush to btm perf w/2% KCL.
  - d. Rel pkr. Wash out salt. Rel RBP. Re-set RBP @ +/-6200'. Re-set pkr @ +/-6200'.
  - e. Acidize the Blinebry I-IV intervals w/4,000 gals 15% HCL-NE-FE BXDX acid **using ball sealers** as diversion. Flush to btm perf w/2% KCL.
  - f. Rel pkr & RBP. POOH LD 2-7/8" ws & tools.
7. RIH w/225 jts 2-7/8", 6.5#, J-55 prod tbg. Land SN @ +/-7050'. Install TAC @ +/-5750'.
8. RIH w/pmp and rods.
9. RTP EBDU #096 and place in test.

Current

WELL DATA SHEET

Last Update: 12-16-13

Lease Name: EBDU #096

API No: 30-025-39677

Location: 2250'S/1060'W  
Unit 4, Sec 1, T-215, R-37E

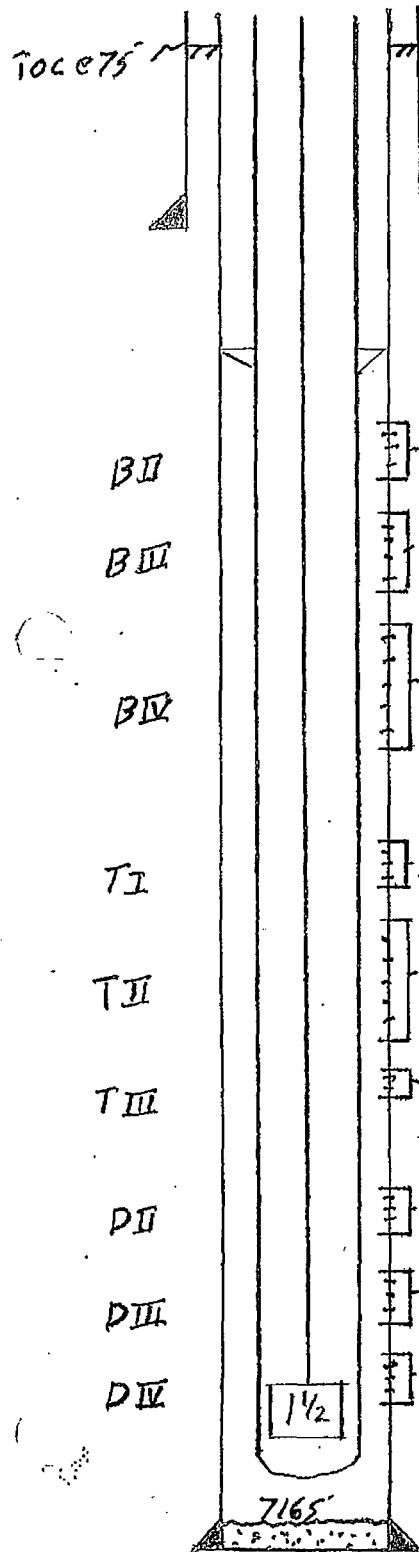
County: Lea ST: NM

Spud Date: 6-22-10 Well Elev: 3505' GL 11' KB

TD Date: 6-27-10 Completion Date: 7-28-10

TD: 7210' PBDT: 7165' TOC: 75' (C13L)

Csg Size: 8 5/8" Wt: 24" Grd: K-55 Dpth: 1514' Cmt: 765'sx (circ)



Blinebry

Producing Formation: Blinebry/Tubb/Drinkard

Perfs: From 5927' to 6165' 2/spf 6758' to 6886' 2/spf  
6300' to 6558' 2/spf \_\_\_\_\_ to \_\_\_\_\_

IP: \_\_\_\_\_ BOPD \_\_\_\_\_ BWPD \_\_\_\_\_ MCF/D

Well History: \_\_\_\_\_

Tubb

Well Equipment:

Pumping Unit: 640 PV

Motor Type: \_\_\_\_\_ HP: \_\_\_\_\_ POC: \_\_\_\_\_

Tbg: 225 Jts 2718" Size 6.5" Grade J-55

MA @ 7063' SN @ 7039' TAC @ 5816' (7-22-10)

Rods: 85-1"KD + 88-7/8"KD + 93-3/4"KD + 12-1 1/2"C

Pump: 2' x 1 1/2" x 24" RHBC (7-22-10)

Csg Size: 5 1/2" Wt: 17" Grd: K-55 Dpth: 7210' Cmt: 1125'sx

Proposed

WELL DATA SHEET

Last Update: 12-16-13

Lease Name: EBDU #096

API No: 30-025-39677

Location: 2250'S/1060'W  
Unit 4, Sec 1, T-21S, R-37E

County: Lee ST: NM

Spud Date: 6-22-10 Well Elev: 3505' GL 11' KB

TD Date: 6-27-10 Completion Date: 7-28-10

TD: 7210' PBTD: 7165' TOC: 75' (CIBL)

Blinebry

Csg Size: 8 5/8" Wt: 24<sup>lb</sup> Grd: K-55 Dpth: 1514' Cmt: 765 sx (circ)

Producing Formation: Blinebry / Tubb / Drinkard

Perfs: From 5851' to 6165' 2/spf 6758' to 6886' 2/spf  
6300' to 6558' 2/spf \_\_\_\_\_ to \_\_\_\_\_

IP: \_\_\_\_\_ BOPD \_\_\_\_\_ BWPD \_\_\_\_\_ MCF/D

Well History: \_\_\_\_\_

Well Equipment:

Pumping Unit: 640 PU

Motor Type: \_\_\_\_\_ HP: \_\_\_\_\_ POC: \_\_\_\_\_

Tbg: 225 Jts 2 7/8" Size 5-55 Grade

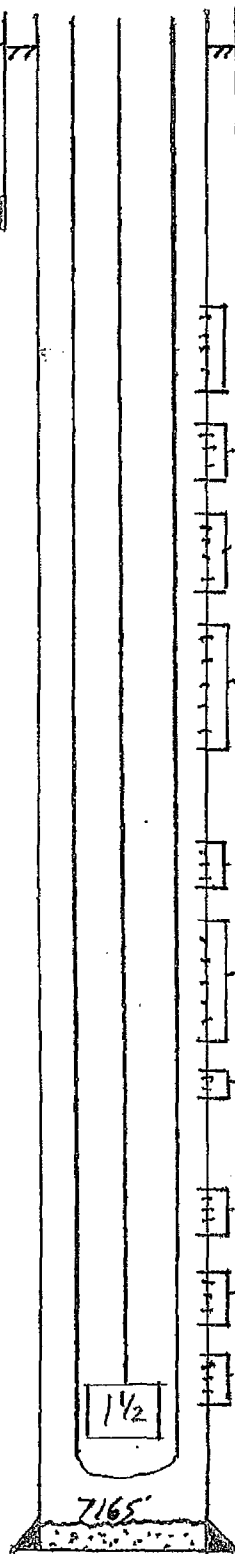
MA @ \_\_\_\_\_ SN @ 7050' TAC @ 5750'

Rods: 85-1" KD + 88-7/8" KD + 93-3/4" KD + 12-1 1/2" C

Pump: 2' x 1 1/2" x 24" RHBC

Csg Size: 5 1/2" Wt: 17<sup>lb</sup> Grd: K-55 Dpth: 7210' Cmt: 1125 sx

TD: 7210'



TOC 75'

BI

BII

BIII

BIV

TI

TII

TIII

DII

DIII

DIV

1 1/2"

7165'