200.025-11276   200.000   200.0000   200.00000   200.00000   200.000000   200.0000000   200.0000000000	1625 N. French Dr., Hobbs, NM 88240  1. WELL API NO.									rm C-105 July 17, 2008							
4. Reason Frilling  S. COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)  C. CAS CLOSURE ATTACKHYENT (Fill in boxes #1 through #31 for State and Fee wells only)  C. CAS CLOSURE ATTACKHYENT (Fill in boxes #1 through #31 for State and Fee wells only)  C. CAS CLOSURE ATTACKHYENT (Fill in boxes #1 through #32 for State and #22 and #	1301 W. Grand Avenue, Artesia, NM 88210  District III 1000 Rio Brazzos Rd., Aztec, NM 87410 APR District IV  O 101 Conservation Division 1220 South St. Francis Dr. District IV  O 101 Conservation Division 1220 South St. Francis Dr. District IV  O 101 Conservation Division 1220 South St. Francis Dr.  O 101 Conservation Division 1220 South St. Francis Dr.  O 101 Conservation Division 1220 South St. Francis Dr.  O 101 Conservation Division 1220 South St. Francis Dr.  O 101 Conservation Division 1220 South St. Francis Dr.  O 1025-471276										IAN						
Reason for Filting	WELL (	COMP	LETIC	ON OF	TATO	MPL	ETION REI	POR	RT A	ND LO	3						
C.144_CLOSURE ATTACKMENT (Fill in boxes #1 freewals #3 for Sale and fee wells only)		4 Reason for filing:  5. Lease Name or Unit Agreement Name											503				
#83 stract his and the plat to the C-144 closure report in accordance with 19:15.17.13.K.NMAC)    17. Type of Completion:   WORKOVER   DEFENING   DELUGRACK   DIFFERENT RESERVORS   OTHER		ON REP	ORT (F	ill in boxes	#1 throu	gh #31 :	for State and Fee	wells	only)					י ייייני (	14200) 1 22	000	
NEW WELL     WORKOVER     DEFENDING     PLUGHACK   DIFFERENT RESERVOR   OTHER	#33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)																
10. Address of Operator   303 Veterans Airpark Lane, Suite 3000   11. Pool name of Wildert   Eurilice; 3-T-Q, North (22900)   12. Location   Unit Lin   Section   Township   Range   Lot   Feet from the   NS Line   Feet from the   EW Line   Country   Surface:   N   15   21S   37E   1180   S   2180   W   Lea   L	NEW Y	WELL [	] wor	KOVER 🗆	DEEPE	NING	□PLUGBACK	[ ] I	OIFFE	RENT RES	ERVOI	R □ OTHER_					
11. Pool name or Wildows   12. Linker	8. Name of Opera	<sup>itor</sup> Apa	che Co	orporation								9. OGRID 87	3				
12. Location	10. Address of O	perator 3	03 Vete	erans Airp	ark Lar 5	ne, Su	ite 3000					11. Pool name or Wildcat					
Bits   N	12.Location					hip Range Lot			Feet from t		om the	N/S Line	N/S Line   Feet from the   E/W Line		E/W Line	County	
13. Date Spudded	Surface:	N		15	21	S	37E			11	80	S	2180		W	Lea	
101/16/2013   102/21/2013   102/21/2013   102/21/2013   12/04/2013   RT, GR, etc.) 3427 GL	BH:	N		15	21	S	37E			12	:65	S	1770	)	W	Lea	
S833   Yes   ONLOLLIGR-Acoustic	10/16/2013	10/2	1/2013	Reached	10/	22/201	3			12/04/20	13			RT	, GR, etc.) 342	?7' GL	
22. Producing Interval(s), of this completion - Top, Bottom, Name Blineby 5598-5982; Tubb 6003-8105; Dinkerd 6431-8618' 23. CASING RECORD (Report all strings set in well)  24. CASING SIZE WEIGHT LB /FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED  25. 5-1/2" 17# 6879' 7-7/8" 1320 sx Class C  26. 5-1/2" 17# 6879' 7-7/8" 1320 sx Class C  27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  28. DEPTH SET PACKER SET DEPTH SET PACKER SET SCREEN SIZE DEPTH SET PACKER SET		ed Depth	of Well				k Measured Dep	th			irectiona	al Survey Made?				her Logs Run	
CASING RECORD (Report all strings set in well)  CASING SIZE WEIGHT LB.FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED  8-5/8" 24# 1300 11" 459 x Class C  5-1/2" 17# 6879' 7-7/8" 1320 x Class C  24. LINER RECORD 25. TUBING RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  26. Perforation record (interval., size, and number)  27. ACID. SHOT. FRACTURE, CEMENT, SQUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  DEPTH INTERVAL AMOUNT AND END AND END SESSE (1985 Sept 200 sept sent). Sessor-6105 (1987; 27 holes) Producing  Drinkard 6431'-6618' (1 SPF, 39 holes) Producing  Production Method (Flowing, gas lift, pumping - Size and type pump)  Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump)  Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)  12/26/2013 24 Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)  Test Period 41 128 282 31.2  Flow Tubing Casing Pressure Calculated 24 Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)  29. Disposition of Gas (Sold, used for fuel, wented, etc.)  Sold Sold Submitted 10/25/2013  30. Test Witnessed By Apache Corp.  31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted 10/25/2013)  31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted 10/25/2013)  32. If a temporary pit was used at the well, state a piat with the location of the temporary pit.  33. If an en-site butial was used at the well, state a piat with the location of the temporary pit.  35. If an en-site butial was used at the well, if port the exect location of the on-site butial.  Letitude Name Reesa Fisher Title Sr. Staff Reg Tech Date 01/02/2014	22. Producing Int				op, Bot	tom, Na											
CASING SIZE WEIGHT LB/FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED  8-5/8" 24# 1300" 11" 469 sx Class C  5-1/2" 17# 6879' 7-7/8" 1320 sx Class C  24. LINER RECORD 25. TUBING RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  26. Perforation record (interval, size, and number)  Blinebry 5596'-5982' (1 SPF, 48 holes) Producing Tubb 6003'-6105' (1 SPF, 27 holes) Producing Drinkard 6431'-6618' (1 SPF, 39 holes) Producing Drinkard 6431'-6618' (1 SPF, 39 holes) Producing Drinkard 6431'-6618' (1 SPF, 39 holes) Producing Date First Production 12/04/2013 Production Method (Flowing, gas lift, pumping - Size and type pump) Bate of Test 12/26/2013 24 Production Method (Flowing, gas lift, pumping - Size and type pump) Date of Test 12/26/2013 24 Claim Set		<u>-</u> <u>-</u>						ORI	) (R	eport all	strin	gs set in w	ell)				
Second color   Seco	CASING SI	ZE	WE	EIGHT LB./I						HOLE SIZ		CEMENTIN	G RECOR	D .	AMOUNT	PULLED	
24. LINER RECORD 25. TUBING RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  26. Perforation record (interval, size, and number) Blinebry 5596*-5982* (1 SPF, 48 holes) Producing Tubb 6003*-6105* (1 SPF, 27 holes) Producing Drinkard 6431*-6618* (1 SPF, 39 holes								_			_			4			
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  2-7/8" 6718'  2-7/8" 4452 galacid: 93.650 gal Sc-36; 20,859# sand; 5339 gal gel end; 20,650 gal Sc-36; 20,859# sand; 6111 gal gel Persing for sand; 93.7 gal gal codd; 80,000 gal Sc-36; 20,2498# sand; 6339 gal gal gal codd; 80,000 gal Sc-36; 20,2498# sand; 6339 gal gal sc	5-1/2"			17#			6879'			7-7/8"		1320 sx	Class C				
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  2-7/8" 6718'  2-7/8" 4452 galacid: 93.650 gal Sc-36; 20,859# sand; 5339 gal gel end; 20,650 gal Sc-36; 20,859# sand; 6111 gal gel Persing for sand; 93.7 gal gal codd; 80,000 gal Sc-36; 20,2498# sand; 6339 gal gal gal codd; 80,000 gal Sc-36; 20,2498# sand; 6339 gal gal sc														+			
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  2-7/8" 6718'  2-7/8" 4452 galacid: 93.650 gal Sc-36; 20,859# sand; 5339 gal gel end; 20,650 gal Sc-36; 20,859# sand; 6111 gal gel Persing for sand; 93.7 gal gal codd; 80,000 gal Sc-36; 20,2498# sand; 6339 gal gal gal codd; 80,000 gal Sc-36; 20,2498# sand; 6339 gal gal sc			,											$\top$		·	
26. Perforation record (interval, size, and number)  27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  Septiments of 431'-6618' (1 SPF, 27 holes) Producing Drinkard 6431'-6618' (1 SPF, 39 holes) Producing  28.  PRODUCTION  Date First Production 12/04/2013 Date of Test 12/26/2013 Date of Test 13. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted 10/25/2013)  32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  33. If an on-site burial was used at the well, report the exact location of the form is true and complete to the best of my knowledge and belief Printed Name Reesa Fisher Title Sr. Staff Reg Tech  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED DEPTH INTERVAL A						LINI			r								
26. Perforation record (interval, size, and number)  Blinebry 5596'-5982' (1 SPF, 48 holes) Producing Tubb 6003'-6105' (1 SPF, 27 holes) Producing Drinkard 6431'-6618' (1 SPF, 39 holes) Producing  28.  PRODUCTION  Date First Production 12/04/2013 Date of Test Hours Tested 12/26/2013 24 Date of Test Hours Tested 12/26/2013 Casing Pressure Calculated 24- Hour Rate Clocke Size Hour Rate  Calculated 24- Hour Rate Coll - Bbl. Gas - MCF Water - Bbl. Gil Gravity - API - (Corr.)  37 . 0  29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold  31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted 10/25/2013)  24. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  33. If an on-site burial was used at the well, report the exact location of the on-site burial: List of that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Name Reesa Fisher Title  Calculated Calcul	SIZE	TOP		BOI	TOM		SACKS CEMI	ENT	SCR	EEN	SI				PACK	ER SET	
Blinebry 5596'-5982' (1 SPF, 48 holes) Producing Tubb 6003'-6105' (1 SPF, 27 holes) Producing Drinkard 6431'-6618' (1 SPF, 39 holes) Producing Drinkard 6431'-6618' (1 SPF, 39 holes) Producing  28.  PRODUCTION Date First Production 12/04/2013 Date of Test 12/26/2013 Date of Test 12/26/2013 Date of Test 12/26/2013 Date of Test 13/26/2013 Date of Test 14/26/2013 Date of Test 15/26/2013 Date		<u> </u>										2-170	- <del> </del>	7 10			
Tubb 6003'-6105' (1 SPF, 27 holes) Producing  Drinkard 6431'-6618' (1 SPF, 39 holes) Producing  Drinkard 6431'-6618' (1 SPF, 39 holes) Producing  Drinkard 6431'-6618' (1 SPF, 39 holes) Producing  S880'-6105' (5292 gal acid; 88,003 gal SS-35; 180,856# sand; 4553 gal gal  E431'-6618' (1 SPF, 39 holes) Producing  Production  Production Method (Flowing, gas lift, pumping - Size and type pump)  Date First Production  12/04/2013	26. Perforation	record (i	nterval,	size, and nur	nber)		<u> </u>										
Drinkard 6431'-6618' (1 SPF, 39 holes) Producing    S880-6105   5292 gal acid; 88,003 gal SS-35; 180,866# sand; 4553 gal gal   S280 gal acid; 103,660 gal SS-35; 200,856# sand; 8111 gal gel   S280 gal acid; 103,660 gal SS-35; 200,856# sand; 8111 gal gel   S280 gal acid; 103,660 gal SS-35; 200,856# sand; 8111 gal gel   S280 gal acid; 103,660 gal SS-35; 200,856# sand; 8111 gal gel   S280 gal acid; 103,660 gal SS-35; 200,856# sand; 8111 gal gel   S280 gal acid; 103,660 gal SS-35; 200,856# sand; 8111 gal gel   S280 gal acid; 103,660 gal SS-35; 200,856# sand; 4553 gal gal   S280 gal acid; 103,660 gal SS-35; 200,856# sand; 4553 gal gal   S280 gal acid; 103,660 gal SS-35; 200,856# sand; 4553 gal gal   S280 gal acid; 103,660 gal SS-35; 200,856# sand; 4553 gal gal   S280 gal acid; 103,660 gal SS-35; 200,856# sand; 4553 gal gal   S280 gal acid; 103,660 gal SS-35; 200,856# sand; 4553 gal gal   S280 gal acid; 103,660 gal SS-35; 200,856# sand; 4553 gal gal   S280 gal acid; 103,660 gal SS-35; 200,856# sand; 4553 gal gal   S280 gal acid; 103,660 gal SS-35; 200,856# sand; 4553 gal gal   S280 gal acid; 103,660 gal SS-35; 200,856# sand; 4553 gal gal   S280 gal acid; 103,660 gal scid; 103,600 gal scid									DEP							Face sol sol	
28.  PRODUCTION  Date First Production 12/04/2013  Date of Test 12/26/2013  Production Method (Flowing, gas lift, pumping - Size and type pump) 12/04/2013  Date of Test 12/26/2013  Date of Test 12																	
Date First Production 12/04/2013 Production Method (Flowing, gas lift, pumping - Size and type pump) Producting  Date of Test 12/26/2013 Producting  Production  Date of Test 12/26/2013 Production  Date of Test 12/26/2013 Production  Pass - MCF  Water - Bbl.  Poil Gas - MCF  Water - Bbl.  Poil Gas - MCF  Water - Bbl.  Poil Gas -																	
Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl. 282 3122  Flow Tubing Press. Casing Pressure Hour Rate Coil - Bbl. Gas - MCF Water - Bbl. 0il Gravity - API - (Corr.)  29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 30. Test Witnessed By Apache Corp.  31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted 10/25/2013)  32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  33. If an on-site burial was used at the well, report the exact location of the on-site burial:  Latitude Longitude NAD 1927 1983  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Name Reesa Fisher Title Sr. Staff Reg Tech Date 01/02/2014								PR(	DDU	CTION	V						
Date of Test   Hours Tested   Choke Size   Prod'n For   Oil - Bbl   Gas - MCF   Water - Bbl.   Gas - Oil Ratio	Date First Produc	tion				•	wing, gas lift, p	umping	g - Size	e and type p	ump)	Well Status	(Prod. or	Shut-i	in)		
Test Period 41 128 282 3122  Flow Tubing Press. Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 37 . 0  29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 30. Test Witnessed By Apache Corp.  31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted 10/25/2013)  32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  33. If an on-site burial was used at the well, report the exact location of the on-site burial:  Latitude Longitude NAD 1927 1983  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Name Reesa Fisher Title Sr. Staff Reg Tech Date 01/02/2014	12/04/20	)13		640 Pi	mping	Unit											
Flow Tubing Press.  Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 37 . 0  29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold  31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted 10/25/2013)  32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  33. If an on-site burial was used at the well, report the exact location of the on-site burial:  Latitude  Longitude  NAD 1927 1983  Inclination Shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Name Reesa Fisher  Title Sr. Staff Reg Tech  Date 01/02/2014	Ì	ļ		Cho	ke Size				I	BbI	- 1		1	вы.			
Press. Hour Rate 37.0  29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 30. Test Witnessed By Apache Corp.  31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted 10/25/2013)  32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  33. If an on-site burial was used at the well, report the exact location of the on-site burial:  Latitude Longitude NAD 1927 1983  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Signature Pointed Name Reesa Fisher Title Sr. Staff Reg Tech Date 01/02/2014					1 . 10					C. MOT							
Sold  Apache Corp.  31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted 10/25/2013)  32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  33. If an on-site burial was used at the well, report the exact location of the on-site burial:  Latitude  Longitude  NAD 1927 1983  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Signature  Printed Name  Reesa Fisher  Title  Sr. Staff Reg Tech  Date  01/02/2014							On - Bal.	- Boi. Gas - MCF			37.0				r.)		
Inclination Report, C-103, C-104 (Logs submitted 10/25/2013)  32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  33. If an on-site burial was used at the well, report the exact location of the on-site burial:  Latitude  Longitude  NAD 1927 1983  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Signature  Printed Name  Reesa Fisher  Title  Sr. Staff Reg Tech  Date  01/02/2014	Sold Apache Corp.																
33. If an on-site burial was used at the well, report the exact location of the on-site burial:  Latitude  Longitude  NAD 1927 1983  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Signature  Printed  Name  Reesa Fisher  Title  Sr. Staff Reg Tech  Date  01/02/2014		Incli									13)		_				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Signature Reesa Fisher Title Sr. Staff Reg Tech  Date 01/02/2014		_		-				-		ıt.							
Signature Pointed Name Reesa Fisher Title Sr. Staff Reg Tech Date 01/02/2014							Latitude		•			Longitude			NA_	D 1927 1983	
Signature Pools Name Reesa Fisher Title St. Stall Reg Tech Date 01/02/2014	I hereby certi				hown c		Printed							wled			
E-mail Address Reesa.Fisher@apachecorp.com	,					]	Name Rees	a Fisi	her /		Title	Sr. Staff Reg	Tech		Date	01/02/2014	
	E-mail Addre	ss Ree	sa.Fish	ner@apacl	necorp	.com			K.								

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico		Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates 2579'	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers 2833'	T. Devonian	T. Cliff House	T. Leadville				
T. Queen 3410'	T. Silurian	T. Menefee	T. Madison				
T. Grayburg 3789'	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres 4055'	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta 5117'	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock 5178'	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry 5593'	T. Gr. Wash	T. Dakota					
T.Tubb 5992'	T. Delaware Sand	T. Morrison					
T. Drinkard 6423'	T. Bone Springs	T.Todilto_					
T. Abo 6678'	T. Rustler 1238'	T. Entrada					
T. Wolfcamp	T. Tansill 2428'	T. Wingate					
T. Penn	T. Penrose 3500'	T. Chinle					
T. Cisco (Bough C)	T.	T. Permian					
			OIL OR GAS SANDS OR ZONES				
No. 1, from	to	No. 3, from	to				
No. 2, from	to	No. 4, from	to				
·	IMPORTA	ANT WATER SANDS					
	er inflow and elevation to which						
No. 1, from							
No. 2. from	to	feet	feet				
No. 3, from	to	feet					

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
}				3				
	}							
	]							