Submit One Copy To Appropriate District	State of New Me	exico		Form C-103
District I	Energy, Minerals and Natural Resources		Revised November 3, 2011	
District II	State of New Mexico Copy To Appropriate District State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. South Fe. NM 87505		WELL API NO. 30-025-12438	
District III 1220 South St. Francis Dr		ncis Dr	5. Indicate Type	of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St. Francis Dr. Santa Fe, NM 87505		7505	STATE 6. State Oil & G	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505			o. State Off & G	as Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name of	or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM CAUL) FOR SUCH PROPOSALS.)			SOUTH JUS	IIS UNIT I
1. Type of Well: Oil Well Gas Well Qther INJECTION			8. Well Number 260	
2. Name of Operator LEGACY RESERVES OPERATING LP			9. OGRID Num	ber 240974
3. Address of Operator			10. Pool name o	
PO BOX 10848, MIDLAND, TX 79702				BRY-TUBB-DRINKARD
4. Well Location				
Unit Letter M: 330 feet from the SOUTH line and 330 feet from the WEST line				
Section 30 Township 25S Range 38E NMPM County LEA 11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
3085' GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
			SEQUENT RE	1
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOR TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRI				ALTERING CASING [] '
=	MULTIPLE COMPL	CASING/CEMENT	 -	P AND A
OTHER: \textstyle				
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.				
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the				
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR				
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR				
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and				
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.				
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with				
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.				
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have				
to be removed.)				
 ✓ All other environmental concerns have been addressed as per OCD rules. ✓ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non- 				
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.				
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well				
location, except for utility's distribution	infrastructure.			
When all work has been completed, return this form to the appropriate District office to schedule an inspection.				
SIGNATURE TITLE OPERATIONS SUPERINTENDENT DATE 04/09/2014				
TYPE OR PRINT NAME KEVIN BR	ACEY E-MAIL:		PF	HONE: 432-689-5200
For State Use Only	$\overline{\Omega}$	1		
APPROVED BY: Male (Conditions of Approval (if any):	Hitch TITLE (ompliance	Officer	DATE 4-14-2014