

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-10984
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B9694
7. Lease Name or Unit Agreement Name Myers Langlie Mattix Unit
8. Well Number 156
9. OGRID Number 192463
10. Pool name or Wildcat Langlie Mattix 7R Qn GB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Injection **HOBBS OCD**

2. Name of Operator
OXY USA WTP Limited Partnership

3. Address of Operator
P.O. Box 50250 Midland, TX 79710

4. Well Location
Unit Letter G : 2000 feet from the North line and 2310 feet from the East line
Section 2 Township 24S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3219'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7. NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD-3645' PBTD-3395' Perfs-3480-3645' CIBP-3430'

8-5/8" 24# csg @ 1190' w/ 350sx, 11" hole, TOC-Surf-Circ
7" 20# csg @ 3480' w/ 200sx, 8-1/2" hole, TOC-1941'-Calc

1. RIH & tag CIBP/cmt @ 3395', M&P 25sx cmt to 3295'

2. M&P 25sx cmt @ 2830-2730' WOC-Tag

3. Perf @ 1240', sqz 65sx cmt to 1070' WOC-Tag

4. Perf @ 300' sqz 100sx cmt to surface

10# MLF between plugs

Above ground steel tanks will be utilized.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Advisor DATE 4/9/14

Type or print name David Stewart E-mail address: david_stewart@oxy.com PHONE: 432-685-5717

For State Use Only

APPROVED BY: Mary Brown TITLE Dist. Supervisor DATE 4/16/2014

Conditions of Approval (if any):

APR 16 2014

OXY USA WTP LP - Proposed
Myers Langlie Mattix Unit #156
API No. 30-025-10984

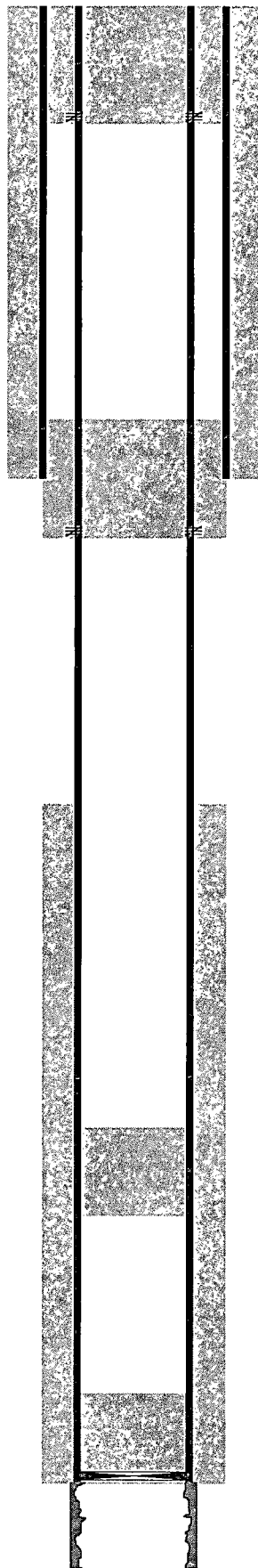
100sx @ 300'-Surface

65sx @ ~~1260~~-1070' WOC-Tag
1240'

25sx @ 2830-2730' WOC-Tag

25sx @ 3395-3295'

12/98-CIBP @ 3430' w/ 35' cmt to 3395'



Perf @ 300'

Perf @ ~~1260~~'
1240'

OH @ 3480-3645'

11" hole @ 1190'
8-5/8" csg @ 1190'
w/ 350sx-TOC-Surf-Circ

8-1/2" hole @ 3578'
7" csg @ 3480'
w/ 200sx-TOC-1941'-Calc

TD-3645'

OXY USA WTP LP - Current
Myers Langlie Mattix Unit #156
API No. 30-025-10984

11" hole @ 1190'
8-5/8" csg @ 1190'
w/ 350sx-TOC-Surf-Circ

12/98-CIBP @ 3430' w/ 35' cmt to 3395'

8-1/2" hole @ 3578'
7" csg @ 3480'
w/ 200sx-TOC-1941'-Calc

OH @ 3480-3645'

TD-3645'