Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

HOBBS OCD

5.	Lease Serial No.
	NMNM51844

SUNDRY	NC	TICES	AND	REP	ORTS	ON	WELLS

abandoned we	6 2014	6. If Indian, Allottee or Tribe Name							
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No.								
1. Type of Well	h	U Car	FIVED	8. Well Name and No. WTU 913					
2. Name of Operator CHEVRON U.S.A. INC.	Contact: DENISE PII E-Mail: leakejd@chevron.com	NKERTON		9. API Well No. 30-025-29972					
3a. Address 15 SMITH ROAD MIDLAND, TX 79705	3b. Phone N Ph: 432-6	o. (include area code 87-7375	e) ·	10. Field and Pool, or Exploratory N/A Teas Yates-7R-west					
4. Location of Well (Footage, Sec., 7	C., R., M., or Survey Description)			11. County or Parish					
Sec 9 T20S R33E Mer NMP		LEA COUNTY, NM							
12. CHECK APPI	ROPRIATE BOX(ES) TO INDICAT	E NATURE OF	NOTICE, RE	EPORT, OR OTHI	ER DATA				
TYPE OF SUBMISSION		ТҮРЕ О	F ACTION						
Notice of Intent	☐ Acidize ☐ De	epen Produc		on (Start/Resume)	☐ Water Shut-Off				
☐ Subsequent Report		cture Treat			■ Well Integrity				
•	-	w Construction	☐ Recomp						
☐ Final Abandonment Notice	☐ Change Plans ☐ Plu☐ Convert to Injection ☐ Plu☐ □ Convert to Injection ☐ Plu☐ Conve			arily Abandon	r				
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) CHANGE OF OPERATOR WAS FILED AND APPROVED BY THE NMOCD FOR THE SUBJECT WELL. PREVIOUS OPERATOR: CHESAPEAKE (147179) NEW OPERATOR: CHEVRON U.S.A. INC. (4323) EFFECTIVE DATE OF CHANGE: 01/45/2013 (0/3//2) The undersigned accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the leased land or portion thereof as described above. SEE ATTACHED FOR Bodn Coverage: CA0329 Bodn Coverage: CA0329 SUBJECT TO LIKE APPROVAL BY STATE 14. Thereby certify that the foregoing is true and correct.									
	Electronic Submission #205832 verific For CHEVRON U.S.A. Committed to AFMSS for processing PINKERTON	NC., sent to the l by KURT SIMMO	Hobbs	2013 ()					
Hame(Himewiypea) DENISE F	HVINELLION	THE MEGO	LATONT SPE	-OIALIO I					
Signature (Electronic S		Date 05/01/2013							
	THIS SPACE FOR FEDER	AL OR STATE	OFF OF US	押ULFD					
Approved By Wy	Albled	Title	7(1)		Date				
ertify that the applicant bolds legal or equinich would exitle the applicant to condu		Office	MAR						
itle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a crime for any p statements or representations as to any matter v	erson knowingly and vithin its jurisdiction	BUKEMIOUs	kajobinnaedaniiahel an fifin office	agency of the United				

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Effective 10/3/2012 Bond CA0329

3/27/2014 Approved subject to Conditions of Approval. JDB Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.