Form 3160-5 (August 2007)

Signature

Approved By

(Electronic Submission)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

OCD Hobbs

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Date

APR 16 2014

5. Lease Serial No. NMNM104724

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				NMNM104724	
				6. If Indian, Allottee	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agre	ement, Name and/or No.
Type of Well Gas Well	Der		APR 1 6 21	9 Wall Name and No	/
2. Name of Operator CHEVRON U.S.A. INC. Contact: DENISE PINKERTON E-Mail: leakejd@chevron.com				9. API-Well No. 30-025-31896	
3a. Address 15 SMITH ROAD MIDLAND, TX 79705	3b. Ph:	Phone No. (include area co 432-687-7375	de) RECEIVE	10. Field and Pool, or N/A	Exploratory
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State	
Sec 9 T20S R33E Mer NMP 330FNL 2310FWL				. LEA COUNTY,	NM /
12. CHECK APPI	ROPRIATE BOX(ES) TO INI	DICATE NATURE O	F NOTICE, RE	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	☐ Acidize ☐ Alter Casing ·	☐ Deepen ☐ Fracture Treat	☐ Producti	ion (Start/Resume)	☐ Water Shut-Off '☐ Well Integrity
☐ Subsequent Report	Casing Repair	☐ New Construction	Recomp		☐ Well Integrity ☑ Other
☐ Final Abandonment Notice	Change Plans	☐ Plug and Abandon	=	arily Abandon	Successor of Operato
	☐ Convert to Injection	☐ Plug Back	☐ Water D	-	r
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fi	•	ubsurface locations and me and No. on file with BLM/I a multiple completion or r after all requirements, inc	asured and true ve BIA. Required sub ecompletion in a r luding reclamation	rtical depths of all pertin sequent reports shall be lew interval, a Form 316 n, have been completed,	nent markers and zones. filed within 30 days 50-4 shall be filed once
CHANGE OF OPERATOR WA	AS FILED AND APPROVED B	Y THE NMOCD FOR	THE SUBJEC	I WELL.	
PREVIOUS OPERATOR: CH NEW OPERATOR: CHEVRO EFFECTIVE DATE OF CHAN	IESAPEAKE (147179) DN U.S.A. INC. (4323) GE: 0 4/15/2013	12			
The undersigned accepts all a operations conducted on the le	pplicable terms, conditions, sti eased land or portion thereof a	pulations, and restricti s described above.		e E ATTACHE	D FOR
Bodn Coverage: CA0329	JOB/ECT TO LIKE		CONDITIONS OF APPROVAL		
14. I hereby certify that the foregoing is	Electronic Submission #20583	1 verified by the BLM V	Vell Information	System	
	For CHEVRON Committed to AFMSS for pro	U.S.A. INC., sent to the	e Hobbs		,
Name (Printed/Typed) DENISE P	•	7 '	IL ATORY SPE	•	

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would extitle the applicant to conduct operations thereon. Office Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any deputition or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

THIS SPACE FOR FEDERAL OR ST

Date

Title

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Effective 10/3/2012 Bond CA0329

3/27/2014 Approved subject to Conditions of Approval. JDB Change of Operator Conditions of Approval

1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).

2. Submit for approval of water disposal method.

3. Submit updated facility diagrams as per Onshore Order #3

4. This agency shall be notified of any spill or discharge as required by NTL-3A.

- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.

7. Subject to like approval by NMOCD.

- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.