Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

HOBBS	A.
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OCD Hobbs

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No.

Do not use this form for proposals to drill or to re-enter and abandoned well. Use form 3160-3 (APD) for such proposals. 1 6 2014						विशिषाणां विश्वविद्याले १५ १८ न				
						6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE - Other instructions on reverse side.						7. If Unit or CA/Agreement, Name and/or No. NM 10 3 145 X				
I. Type of Well							8. Well Name and No. WTU 942			
2. Name of Operator CHEVRON U.S.A. INC.	KERTON	9. API Well No. 30-025-32517								
3a. Address 15 SMITH ROAD MIDLAND, TX 79705	o. (include area code) 10. Field and Po 87-7375 N/A				Pool, or E	xploratory				
4. Location of Well (Footage, Sec., T	11. County or Parish, and					nd State				
Sec 9 T20S R33E Mer NMP 1				LEA COUNTY, NM						
12. CHECK APPR	ROPRIATE BOX(ES) TO	INDICATE	ENATURE	OF NO	TICE, RI	EPORT, OR C	THER	DATA		
TYPE OF SUBMISSION TYPE OF ACTION										
Notice of Intent ■ Notice of Intent ■ Notice of Intent ■ Notice of Intent ■ Notice of Intent Notice of Intent	☐ Acidize ☐ Dee		eepen Pro		☐ Product	oduction (Start/Resume)		☐ Water Shut-Off		
"	☐ Alter Casing ☐ F		☐ Fracture Treat		☐ Reclamation			☐ Well Integrity		
☐ Subsequent Report	☐ Casing Repair ☐ N		New Construction		☐ Recomplete			Other Successor of Operator	n	
☐ Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection	☐ Plug ☐ Plug	Plug and Abandon		☐ Temporarily Abandon ☐ Water Disposal			r	٠	
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) CHANGE OF OPERATOR WAS FILED AND APPROVED BY THE NMOCD FOR THE SUBJECT WELL. PREVIOUS OPERATOR: CHESAPEAKE (147179) NEW OPERATOR: CHESAPEAKE (147179) NEW OPERATOR: CHEVRON U.S.A. INC. (4323) EFFECTIVE DATE OF CHANGE: 94/15/2013 / 0 / 3 / 2012 The undersigned accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the leased land or portion thereof as described above. SEE ATTACHED FOR CONDITIONS OF APPROVAL APPROVAL BY STATE 4. I hereby certify that the foregoing is true and correct.										
	Committed to AFMSS for	RON U.S.A. I	NC., sent to by KURT S	the Hot	obs 6 on 05/02/	2013 ()				
Name(Printed/Typed) DENISE P	INKERTON		Title RE	GULA1	ORY SPI	ECIALIST				
Signature (Electronic S				/01/201						
	THIS SPACE FO	R FEDERA	L OR ST	ATE O	8.2 1 1	#DVFD				
Approved By	itable title to those aghts in the ct operations thereon.	subject lease	Title Office	ly and w		2 7 2014	hen for as	Date Date	_	
tle 18 U.S.C. Section 1001 and Title 43 UStates any false, fictitious or fraudulent s	tatements or representations as	to any matter w	ithin its juris	iction.UR	EAU'UF CF	LEIELD VEELV	: [M L. n	,, o o		

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Effective 10/3/2012 Bond CA0329

3/27/2014 Approved subject to Conditions of Approval. JDB Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.