	UNITED STATE: EPARTMENT OF THE I UREAU OF LAND MANA	NTERIOR	OCD	) Hobb 1088s (		Expires: Ju	PROVED 1004-0135 Iy 31, 2010	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an APR 1 6 2014 abandoned well. Use form 3160-3 (APD) for such proposals.						5. Lease Serial No. NMNM94851		
						6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side. <b>RECEIVED</b>						7. If Unit or CA/Agreement, Name and/or No. MMIDZI4SX		
<ol> <li>Type of Well</li> <li>Gas Well</li> <li>Other</li> </ol>						8. Well Name and No. WTU 944		
2. Name of Operator CHEVRON U.S.A. INC. Contact: DENISE PINKERTON E-Mail: leakejd@chevron.com						9. API Well No. 30-025-33295		
3a. Address 15 SMITH ROAD MIDLAND, TX 79705	3b. Phone No. Ph: 432-68	(include area c 7-7375	code)	10. Field and N/A	<ol> <li>Field and Pool, or Exploratory N/A</li> </ol>			
. 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or	11. County or Parish, and State		
Sec 9 T20S R33E Mer NMP 9				LEA COU	JNTY, NI	M		
12. CHECK APPI	ROPRIATE BOX(ES) TO	) INDICATE	NATURE (	OF NOTI	CE, REPORT, OR	OTHER	DATA	
TYPE OF SUBMISSION	TYPE OF ACTION							
Notice of Intent	Acidize	ben (T		Production (Start/Resu				
Subsequent Report	Alter Casing Casing Repair				Reclamation '		□ Well Integrity '	
G Final Abandonment Notice	Change Plans	_			Recomplete Temporarily Abandon		Successor of Operato	
-	Convert to Injection	🗖 Plug			Vater Disposal	- 1		
Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for fi CHANGE OF OPERATOR W/ PREVIOUS OPERATOR: CH NEW OPERATOR: CHEVRO EFFECTIVE DATE OF CHAN The undersigned accepts all a operations conducted on the le	l operations. If the operation repandonment Notices shall be file inal inspection.) AS FILED AND APPROV IESAPEAKE (147179) DN U.S.A. INC. (4323) GE: 04/15/2013 00/3 opplicable terms, condition	sults in a multiple ad only after all r ED BY THE N /2012- Is, stipulations	in completion or equirements, in IMOCD FOF	recompleti Icluding rec	on in a new interval, a F lamation, have been con BJECT WELL. cerning	orm 3160-4	I shall be filed once I the operator has	
Bodn Coverage: CA0329	CA0329 SUBJECT TO LIKE APPROVAL BY STATE SEE ATTACHED FOR CONDITIONS OF APPROVAL							
14. I hereby certify that the foregoing is true and correct. Electronic Submission #205849 verified by the BLM Well Information System For CHEVRON U.S.A. INC., sent to the Hobbs Committed to AFMSS for processing by KURT SIMMONS on 05/02/2013 ()         Name(Printed/Typed)       DENISE PINKERTON								
Signature (Electronic S	Date 05/01/2013							
THIS SPACE FOR FEDERAL OR STATE OFFOEDSE VF								
The American	Mahl		711	<u></u>			Data	
Approved By Conditions of approval, if any, we intached certify that the applicant hold/legal or equ which would entitle the applicant to condu	itable title to those rights in the	not warrant or subject lease	Title Office	M	AR 27 2014		Date	
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a statements or representations as	crime for any per to any matter wit	son knowingly hin its jurisdict	and Reike	DE PANDONANNAGEN	Editor ag	ency of the United	
<u></u>	OR-SUBMITTED ** Q	<u> </u>		D ** OPI				

## BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Effective 10/3/2012 Bond CA0329

## 3/27/2014 Approved subject to Conditions of Approval. JDB Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR ( OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.