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Submit 1 Copy To Appropriate Distri u OBBS OCD State of New Met	
District I – (575) 393-6161 Energy, Minerals and Natur 1625 N. French Dr., Hobbs, NM 882 BAR 2 8 201 4	WELL API NO.
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATION	DIVISION 30-025-41058 5. Indicate Type of Lease
District III – (505) 334-6178 1000 Pio Prazos Pd Actes NM 87410 DECEIVED 1220 South St. Fran	CIS Dr. STATE STATE
<u>District IV</u> – (505) 476-3460 Santa I C, 1414 67	
1220 S. St. Francis Dr., Santa Fe, NM 87505	VO-6582/VO-5532
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLU DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FO	G BACK TO A Atoka Bank BDJ State Com R SUCH 8. Well Number
PROPOSALS.) 1. Type of Well: Oil Well 🖾 Gas Well 🗌 Other	3H
2. Name of Operator /	9. OGRID Number
Yates Petroleum Corporation	025575
 Address of Operator South Fourth Street, Artesia, NM 88210 	10. Pool name or Wildcat Triple X; Bone Spring, West
4. Well Location	
Unit Letter A : 200 feet from the North	line and 660 feet from the East line
Unit Letter P 330 feet from the South	line and667 feet from theEast line
	nge 33E NMPM Lea County
11. Elevation (Show whether DR, 3,602)	
5,002	
12. Check Appropriate Box to Indicate Na	ature of Notice, Report or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
TEMPORARILY ABANDON CHANGE PLANS PULL OR ALTER CASING MULTIPLE COMPL	COMMENCE DRILLING OPNS. P AND A
CLOSED-LOOP SYSTEM	·
OTHER: 13. Describe proposed or completed operations. (Clearly state all p	OTHER: Completion operations
of starting any proposed work). SEE RULE 19.15.7.14 NMAC	
proposed completion or recompletion.	
2/3/14 – NU BOP. Tagged at 7,973'.	
2/4/14 – Drilled DV tool at 7,978', tested DV tool to 3000 psi. Tagged at 15,520'.	
2/5/14 – Drilled remainder of DV tool. Circulated hole clean down to Float Collar at 15,649'. Circulated 500 gals Xylene, 1200 gals	
7-1/2% HCL followed by 3% KCL with CRW-132 Baker Petrolite chemical. 2/9/14 – Pressured up on 5-1/2" 17# casing from surface to PBTD at 15,649'. Pressured up to 3850 psi. Oil states cups on isolation tool	
were not holding. Change out cups, pressured up again to 3560 psi. Pressured up to 3500 psi, no flow out of bradenhead. Bleed pressure	
down. Work scraper across DV tool at 7,938'. Ran a VDL-GR-CCL log from 11,400' to 5,200'.	
2/10/14 - Set CIBP at 15,645'. Tested 5-1/2" casing from surface to 15, $2/11/14-3/13/14$ - Tested casing from surface to 15,645' to 7000 psi, hel	
Acidized with 65,000 gals 15% HCL acid, and frac with a total of 4,259,	
Spud Date: 12/3/13 Rig Release Da	1/16/14
I hereby certify that the information above is true and complete to the be	st of my knowledge and belief.
SIGNATURE FAMe Watts	
Type or print name <u>Laura Watts</u> E-mail address: <u>laura@yatespetroleum.com</u> PHONE: <u>575-748-4272</u>	
For State Use Only Petr	oleum Engineer
APPROVED BY:	DATE //////
Conditions of Approval (if any):	

APR 21 2014