

District I1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720**District II**811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720**District III**1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170**District IV**1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462**HOBBS OCD****APR 10 2014****RECEIVED****State of New Mexico****Energy Minerals and Natural Resources****Oil Conservation Division****1220 South St. Francis Dr.****Santa Fe, NM 87505**Form C-101
Revised July 18, 2013☐ AMENDED REPORT**APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE**

1. Operator Name and Address CHEVRON USA INC 15 SMITH RD MIDLAND, TX 79705		2. OGRID Number 4323
		3. API Number 30-025-35028
4. Property Code 13195	5. Property Name F B DAVIS	6. Well No. 8

7. Surface Location

UL - Lot C	Section 8	Township 23S	Range 37E	Lot Idn	Feet from 960'	N/S Line NORTH	Feet From 2245'	E/W Line WEST	County LEA
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8. Proposed Bottom Hole Location

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
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9. Pool Information

Pool Name TEAGUE; GLORIETA -UPPER PADDOCK, SW TEAGUE; LOWER PADDOCK-BLINEBRY, N ASSOC	Pool Code 58595 96314
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Additional Well Information

11. Work Type R	12. Well Type O	13. Cable/Rotary R	14. Lease Type PRIVATE	15. Ground Level Elevation 3327'
16. Multiple Y	17. Proposed Depth 7300	18. Formation GLORIETA/PADDOCK	19. Contractor	20. Spud Date 06/29/2000
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

☒ We will be using a closed-loop system in lieu of lined pits**21. Proposed Casing and Cement Program**

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
SURF	11	8 5/8	24#	1200	670 SKS	SURFACE
PROD	7.875	5 1/2	17#	7300	1880 SKS	

Casing/Cement Program: Additional Comments

DHC -4656 order from NMOCD is attached
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22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Double Ram	5000	5000	Townsend

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that I have complied with 19.15.14.9 (A) NMAC <input checked="" type="checkbox"/> and/or 19.15.14.9 (B) NMAC <input checked="" type="checkbox"/> if applicable. Signature: <i>Cindy Herrera-Murillo</i>		OIL CONSERVATION DIVISION	
Printed name: CINDY HERRERA-MURILLO		Approved By: <i>[Signature]</i>	
Title: PERMITTING SPECIALIST		Title: <i>Petroleum Engineer</i>	
E-mail Address: Cherreramurillo@chevron.com		Approved Date: <i>04/17/14</i> Expiration Date: <i>04/17/16</i>	
Date: 04/10/2014	Phone: 575-263-0431	Conditions of Approval Attached <i>K2</i>	

APR 21 2014