## District I

District IV

1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

District II

811 S. First St., Artesia, NM 88210

1220 S. St. Francis Dr., Santa Fe, NM 87505

Phone: (505) 476-3460 Fax: (505) 476-3462

HOBBS OCD Phone: (575) 748-1283 Fax: (575) 748-9720

District III APR 1 0 2014 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

## **State of New Mexico Energy Minerals and Natural Resources**

**Oil Conservation Division** 

1220 South St. Francis Dr.

Santa Fe, NM 87505

RECEIVED

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П	AM	ENL	ED	REP	ORT

Form C-101

Revised July 18, 2013

APPLICATION FOR PERMIT TO DRILL	DE ENTED DEEDEN	DITTODACE	OD ADD A ZONE
ALLECATION FOR LEXIVEL TO DRILL	, ne-en len, beefen	, FLUGDAUN	, UK ADD A ZUNE

APPLI	ICATIC	IN FOR.	PERMIT	O DRILL,	, RE-ENTEI	R, DEEPEN	, PLUGBAC	CK, OR ADL	) A ZONE	
· · ·						OGRID Number 4323				
			CHEVRON U 15 SMITH							
			MIDLAND, T					<sup>3</sup> API Number 30-025-35125		
4 Prop	erty Code 3195				Property Name F B DAVIS			<sup>6.</sup> Well No.		
				<sup>7.</sup> Sı	urface Location	n				
UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County	
С	8	23S	37E		330°	NORTH	2310'	WEST	LEA	
	8. Proposed Bottom Hole Location									
UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County	
								****		
<b>r</b>				9. Po	ool Informatio	n				
ļ				Pool	Name				Pool Code	
TEAGUE;GLORIETA-UPPER PADDOCK SW					58595					
TEAGUE;LOWER PADDOCK-BLINEBRY, N ASSOC 96314					96314					
Additional Well Information										
11. Wo	ork Type		12. Wall Type		13. Coble/Poters		14. Loggo Temp	15. Cross	nd Lovel Claration	

11. Work Type R	<sup>12.</sup> Well Type OIL	13. Cable/Rotary R	<sup>14.</sup> Lease Type PRIVATE	15. Ground Level Elevation 3338'
16. Multiple Y	17. Proposed Depth 7150°	<sup>18.</sup> Formation BLINEBRY;PADDOCK	<sup>19.</sup> Contractor	<sup>20.</sup> Spud Date 04/20/2001
Depth to Ground water	Distance from	m nearest fresh water well	Distance to n	earest surface water

## We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

Туре	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
SURF	12.25	8 5/8	24#	1200	35 SKS	SURFACE
PROD	7.875	5 1/2	17#	6540	1380 SKS	

**Casing/Cement Program: Additional Comments** 

## DHC-4655 ATTACHED A COPY FROM NMOCD

22. Proposed Blowout Prevention Program

Туре	Working Pressure	Test Pressure	Manufacturer
DOUBLE RAM	5000	5000	TOWNSEND

best of my knowledge and belief.	given above is true and complete to the	OIL CONSERVATION DIVISION		
I further certify that I have complied 19.15.14.9 (B) NMAC , if applicate Signature:	$M \cap M \cap M$	Approved By:		
Printed name: CINDY HERRERA-MU	IRILLO	Title: Petroleum Engineer		
Title: PERMITTING SPECIALIST		Approved Date: 04/17/14 Expiration Date: 04/17/16		
E-mail Address: Cherreramurillo@che	vron.com			
Date: 04/10/2014	Phone: 575-263-0431	Conditions of Approval Attached		

APR 2 1 2014