Submit 1 Copy To Appropriate District State of New Mexico	Form C-103
Office Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II OJA CONSERVATION DIVISION	30-025-40928
District II 1301 W. Grand Ave., Artesia, NM 88210 District III CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505	STATE X FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM APR 1 0 2014 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSITION FOR DEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	
PROPOSALS.)	Dragon 36 State
1. Type of Well: Oil Well X Gas Well Other	8. Well Number / 6H
2. Name of Operator EOG Resources, Inc.	9. OGRID Number 7377
3. Address of Operator	10. Pool name or Wildcat
P.O. Box 2267 Midland, TX 79702 4. Well Location	Red Hills; Upper Bone Spring Shale
	105
Unit Letter 0 : 220 feet from the South line and	1965 feet from the East line
Section 36 Township 24S Range 33E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3471' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: SUE	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	☐ ALTERING CASING ☐
TEMPORARILY ABANDON	-
	<u> </u>
	JOB (A)
DOWNHOLE COMMINGLE	
OTHER: OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
4/3/14 Spud 17-1/2" hole.	
4/4/14 Ran 30 jts 13-3/8", 54.5 #, J55 casing set at 1268'.	
Cemented lead w/ 550 sx Class C, 13.5 ppg, 1.75 yield; tail w/ 300 sx Class C, 14.8 ppg, 1.33 yield.	
Circulated 238 sx cement to surface. WOC 30 hrs.	
4/5/14 Tested casing to 1400 psi for 30 minutes. Test good.	
Resumed drilling 12-1/4" hole.	
Spud Date: 4/3/14 Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
4 1	
SIGNATURE Allan Way TITLE Regulate	ory Analyst DATE 04/08/14
Type or print name Stan Wagner E-mail address: PHONE 432-686-3689	
For State Use Only Petroleum Engineer APR 2 1 2014	
APPROVED BY TITLE	DATE
Conditions of Approval (if any):	APR 21 2014 / yr
	ALIN RELEASE