

Submit 1 Copy To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) <b>HOBBS OCD</b>		WELL API NO. 30-025-40929
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator EOG Resources, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 2267 Midland, TX 79702		7. Lease Name or Unit Agreement Name: Dragon 36 State
4. Well Location Unit Letter <u>P</u> : <u>220</u> feet from the <u>South</u> line and <u>715</u> feet from the <u>East</u> line Section <u>36</u> Township <u>24S</u> Range <u>33E</u> NMPM County <u>Lea</u>		8. Well Number 7H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3479' GR		9. OGRID Number 7377
		10. Pool name or Wildcat Red Hills; Upper Bone Spring Shale

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☒  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC.. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/12/14 TD @ 14269' MD.

4/13/14 Ran 342 jts 5-1/2", 17#, HCP-110 LTC casing set at 14269'.

4/14/14 Cemented lead w/ 300 sx 60:40:0 Class C, 10.8 ppg, 3.72 yield;

middle 400 sx 50:50:6 Class H, 11.9 ppg, 2.34 yield;

tail w/ 1350 sx 50:50:2 Class H, 14.2 ppg, 1.33 yield.

Pressured casing to 4700 psi to rupture cementing disc. TOC will be determined at start of completion.

Released rig.

Spud Date:

3/28/14

Rig Release Date:

4/14/14

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 4/15/14

Type or print name Stan Wagner E-mail address: \_\_\_\_\_ PHONE 432-686-3689

For State Use Only

APPROVED BY Mary Brown TITLE Dist. Supervisor DATE 4/21/2014

Conditions of Approval (if any):

APR 21 2014