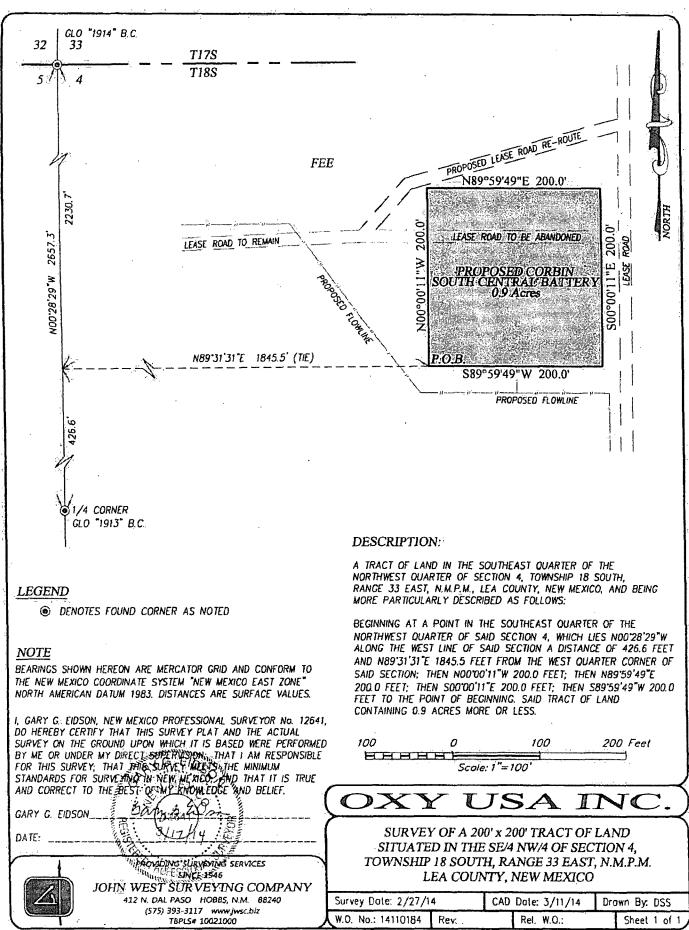
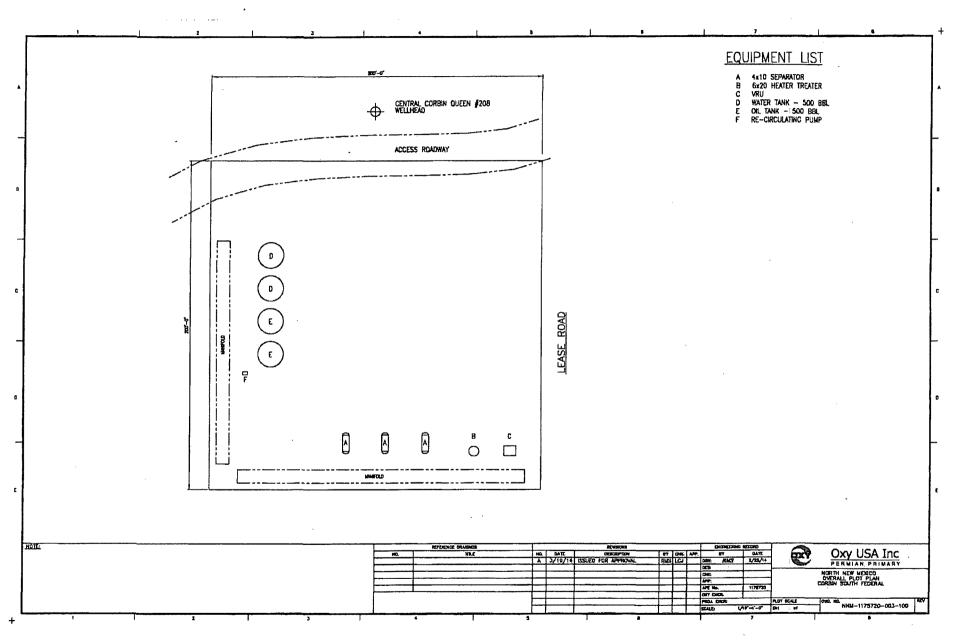
| | | OCD | Hobbs | | | |
|---|--|---|---|---|---|---|
| Form 3160-5 (August 2007) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side. 1. Type of Well | | | | | FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMLC029489B | |
| | | | | | 6. If Indian, Allottee or Tribe Name | |
| | | | | | If Unit or CA/Agreement, Name and/or No. 8. Well Name and No. FAC CCQU CENTRAL CORBIN CQ | |
| | | | | | | |
| OXY USA INCORPORATED E-Mail: JENNIFER_DUARTE@OXY.COM 3a. Address 3b. Phone No. (include area code) | | | | | 10. Field and Pool, or Exploratory | |
| HOUSTON, TX 77210-4294 | Ph: 713-513-66 0BBS OCD | | CD | | | |
| 4. Location of Well <i>(Footage, Sec., T</i> Sec 4 T18S R33E Mer NMP S | APR 1 8 2014 | | | 11. County or Parish, and State LEA COUNTY, NM | | |
| 12. CHECK APPI | ROPRIATE BOX(ES) TO | D INDICATE N | ATURE OF I | NOTICE, RE | PORT, OR OTHER | R DATA |
| TYPE OF SUBMISSION | TYPE OF ACTION | | | | | |
| Notice of Intent | Acidize Alter Casing | | Deepen Pro | | on (Start/Resume) tion | Water Shut-OffWell Integrity |
| Subsequent Report | Casing Repair | | | □ Recomp | Production Facility | |
| Final Abandonment Notice | Change Plans Convert to Injection | Plug at Plug B | nd Abandon Back | Temporarily Abandon Water Disposal | | Changes |
| 13. Describe Proposed or Completed Op If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for f | ally or recomplete horizontally, rk will be performed or provide d operations. If the operation re bandonment Notices shall be fil | give subsurface loo the Bond No. on fi sults in a multiple of | cations and measule with BLM/BIA | ured and true ver A. Required sub ompletion in a n | tical depths of all pertin sequent reports shall be ew interval, a Form 316 | ent markers and zones. filed within 30 days 0-4 shall be filed once |
| OXY USA INC respectfully re- location of the above mention the wells listed below. Attach electrical routing. Should you free to contact us at any time. CORBIN FEDERAL COM #11 CORBIN FEDERAL COM #21 CORBIN SOUTH FEDERAL # CORBIN SOUTH FEDERAL # CORBIN SOUTH FEDERAL # CORBIN SOUTH FEDERAL # | ed well. This central tank ed you will find a plat, the have any questions or no 4 30-025-41314 SEC 9 T 4 30-025-41315 SEC 9 T 20M #2 30-025-41424 SI \$3 30-025-41317 SEC 9 T COM #4 30-025-41319 SI | t battery will be facility layout a eed any additior 18S R33E SES 18S R33E SWS 18S R33E NW EC 9 T18S R33 18S R33E SES EC 9 T18S R33 | used for the c nd the pipelin hal information W; 530 FSL & W; 540 FSL & NW; 830 FNL E NWSW; 190 SW; 330 FSL & E SWNW: 17(| ommingle of e and 1750 FWL & 2240 FEL & 400 FWL 00 FSL & 800 & 2000 FWL 00 FNL & 330 | FWL | |
| poroval is for the | Acoduction for | estily on | 1/4. The | is is a | ot a Right | -of-way |
| 14. I hereby certify that the foregoing is | Electronic Submission # | SA INCORPORAT | ΓÉD, sent to th | ell Information ne Hobbs | ∕ System | |
| Name (Printed/Typed) JENNIFE | 1 | Title REGULATORY SPECIALIST | | | | |
| Signature (Electronic | Submission) | I | Date 04/08/2 | 2014 | | |
| | THIS SPACE FO | OR FEDERAL | OR STATE | OFFICE US | 6E | |
| Approved By_JAMES A AMOS onditions of approval, if any, are attached. Approval of this notice does rtify that the applicant holds legal or equitable title to those rights in the | | s not warrant or e subject lease | bject lease | | | Date 04/10/201 |
| which would entitle the applicant to cond itle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent | U.S.C. Section 1212, make it a | crime for any pers | | | ke to any department or | agency of the United |
| | ISED ** BLM REVISE | | | E . | ** BLM REVISE | D** |

MAPR 2 1 2014

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C DonnaS\Frac Pits Well Pads Flare Tracts\2014\14110184 Oxy U.S.A. Inc. 200x200 Tract S4 T18 R33 Lea



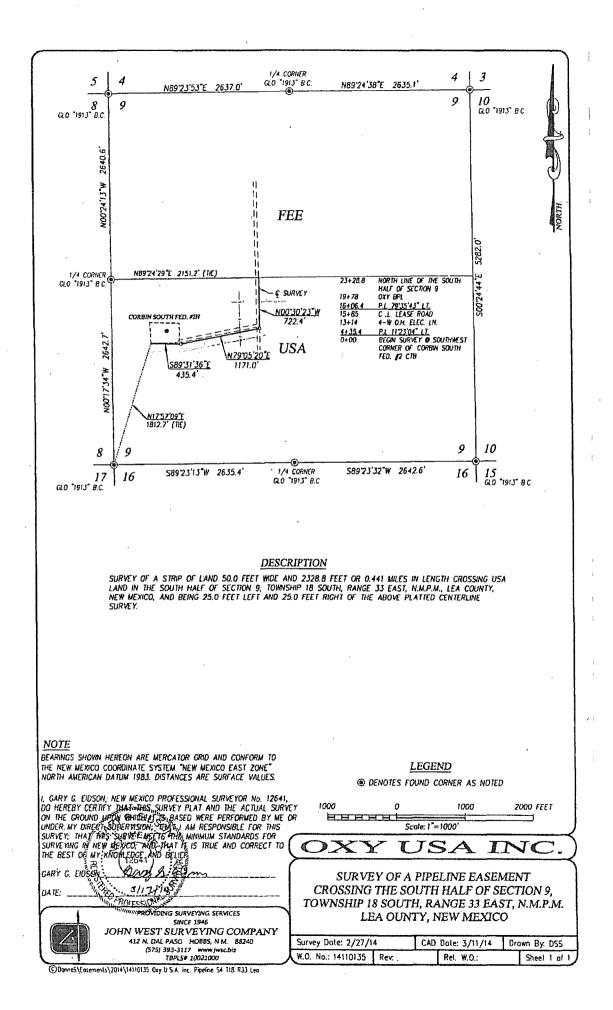
Corbin CTB NEW LOCATION.

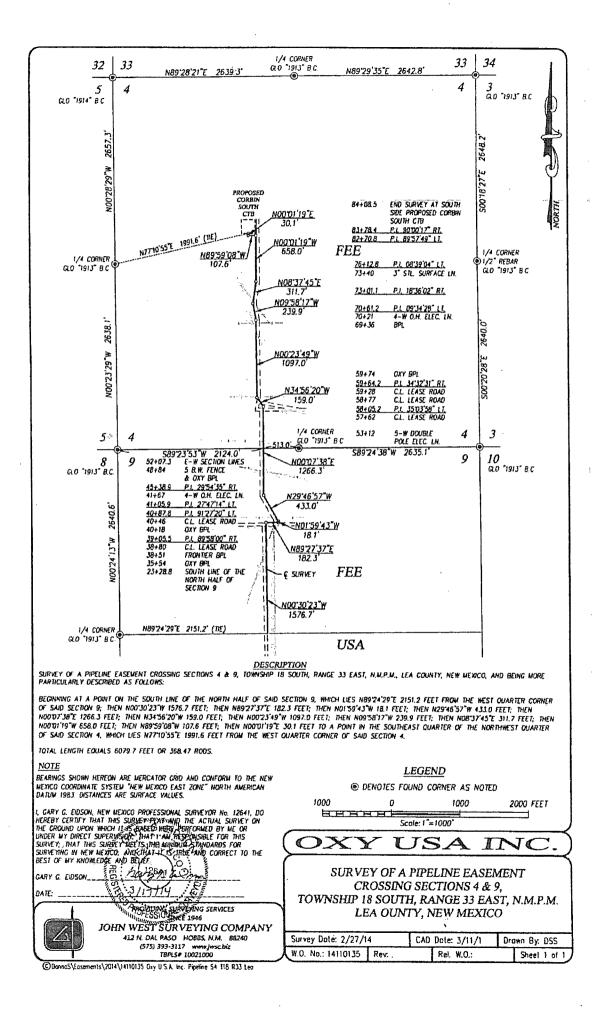
Corbin South Fed COM #1H CORDIN South Fed COM #2H

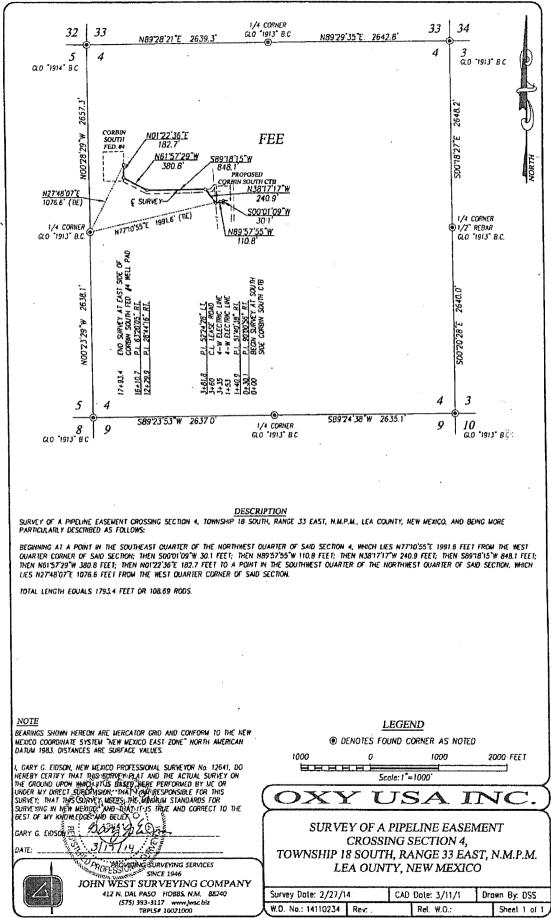
Corbin South Fed #1 Corbin South Fed #2

4" SDR 7 Polyethylene production flowlines (oil, gas, and produced water) to be laid on surface to Corbin South Federal CTB. Operating Pressure < 125 psig

Corbin South Fed #1: 6,400 ft Corbin South Fed #2: 7,800 ft Corbin South Fed #3: 8,100 ft Corbin South Fed #4: 1,900 ft Corbin South Fed #5: 3,500 ft Corbin South Fed COM #1H: 2,400 ft Corbin South Fed COM #2H: 3,500 ft







ODonnoS\Easements\2014\14110234 Oxy U.S.A. Inc. Pipeline S4 118 RJ3 Leo

