

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		WELL API NO. 30-025-41482	
		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		6. State Oil & Gas Lease No.	
		7. Lease Name or Unit Agreement Name R R Sims B	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		8. Well Number 2	
2. Name of Operator Brammer Engineering, Inc		9. OGRID Number 305165	
3. Address of Operator 400 Texas Street, Suite 600, Shreveport, LA 71101		10. Pool name or Wildcat	
4. Well Location Unit Letter <u>0</u> : <u>330</u> feet from the <u>South</u> line and <u>1330</u> feet from the <u>East</u> line Section <u>4</u> Township <u>23S</u> Range <u>37E</u> NMPM Lea County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3307' GR			

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Temporary Abandonment <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

REC'D VERBAL APPROVAL FROM MAXEY BROWN WITH NMOC D TO TEMP P & A ON 4/14/14 AT 4:00 PM.

PROCEDURE OF TEMP P & A, AS WELL AS WELLBORE DIAGRAM ARE ATTACHED HEREIN.

Spud Date:

4/9/2014

Rig Release Date:

4/16/2014

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Adonya Dryden TITLE Co-Admin, Regulatory Dept DATE 4/16/2014

Type or print name Adonya Dryden E-mail address: adonya.dryden@brammer.com PHONE: 318-429-2277

For State Use Only

Petroleum Engineer

APPROVED BY: [Signature] TITLE _____ DATE APR 21 2014

Conditions of Approval (if any):

APR 21 2014

RR Sims B #2
TP&A Procedure

8-5/8" @ 1140'
TD @ 1400'

1. POOH. L/D 4-1/2" DP and BHA #2.
2. P/U 8-5/8", 24#, Halliburton EZSV cement retainer, mechanical setting tool, and 4-1/2" DP.
3. RIH. Space DP to set EZSV cement retainer at 1088'.
4. Closer annular preventer and apply 1000 psi to DP/annulus to test retainer integrity.
5. POOH and L/D DP and EZSV setting tool.
6. P/U Halliburton Star-Guide stinger on DP and RIH.
7. Rig up Halliburton and test lines to 2000 psi.
8. Displace hole with fresh water above the retainer.
9. Sting into retainer. Test backside/retainer integrity to 1000 psi via Halliburton pump.
10. Establish injection rates at 1, 2, 3, and 4 bbls/min. Record rates and pressure at each station.
11. Pump 15 bbls of fresh water ahead.
12. Pump 65 sks of (Halcem) Class H + 2% CaCl₂ cement slurry mixed at 14.8 ppg, 1.357 yield.
13. Squeeze cement below the retainer from 1400' to 1088'.
14. Sting out of retainer and spot 26.5 sks of (Halcem) Class H + 2% CaCl₂ cement slurry mixed at 14.8 ppg, 1.357 yield on top of the retainer from 1088' to 980'.
15. POOH and L/D 5 joints of DP.
16. Reverse out 50 bbls of fresh water to pits.
17. POOH and L/D DP to 105'.
18. Pump balanced plug of 26.5 sks of (Halcem) Class H + 2% CaCl₂ cement slurry mixed at 14.8 ppg, 1.357 yield from 38' to 138' BGL.
19. POOH and wash out DP and Star-Guide stinger.
20. Rig down Halliburton.
21. N/D BOPE. Install 11" 3M dry hole tree.
22. Release drilling rig.

On Morning Report write, "Received verbal approval from Mr. Maxey Brown with the New Mexico Oil Conservation Division to TP&A on 4/14/2014 at 4:00 pm."

WELL DIAGRAM

Well: RR Sims B #2
Location: Section 04-T23S-R37E
Field: Langlie Mattix
Parish: Lea
State: New Mexico

Operator: Brammer Engineering, Inc.
API #: 30-205-41482
Date: 4/14/2014
Drawn By: GPT
Brammer Engineering, Inc.

