Submit 1 Copy To Appropriate District Office District 1 = (575) 393-6161 State of New Mexico Energy, Minerals and Natural Resources	Form C-103 Revised August,1, 2011
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 District III - (505) 334-6178 District III - (505) 334-6178 District III - (505) 334-6178 District III - (505) 344-6178 District III - (505) 354-6178 District III - (505) 354-6178 D	30-025-32333 <b>/</b> 5. Indicate Type of Lease
1000 RIO Brazos Rd., Aziec, NIVI 8/410 Conto E.o. NIM 97505	STATE X FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NMR 1 1 2014	NM015221
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Santa Fe
PROPOSALS.)  1. Type of Well: Oil Well Gas Well Other	8. Well Number 133
2. Name of Operator ConocoPhillips Company	9. OGRID Number 217817
3. Address of Operator P. O. Box 51810	10. Pool name or Wildcat
Midland, TX 79710	Vacuum; Blinebry
4. Well Location  Unit Letter O: 435 feet from the South line and 1930 feet from the East line	
Section 31 Township 17S Range 35E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3968' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK	☐ ALTERING CASING ☐
TEMPORARILY ABANDON	_
DOWNHOLE COMMINGLE	
OTHER: OTHER: recomple	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion.	
11/20/13 RIH w/CBP & set @ 7520'.	
11/21/13 RIH & per f/7270'-7370'. 11/26/14 Acidize w/ 2237 bbls 15% HCL & frac w/63529 gals 20/40 white & SB excel. flow back well.	
12/20/13 Acid w/16,334 gals acid, frac w/621432 gals 20/40 white & SB excel. 1/9/14 RIH w/CBP & set @ 6870' & perf f/6740'-6845'	
1/15/14 Acidize w/ 1900 gals 15%, frac w/85714# of 20/40 white, & 80119 gals delta frac. Flow well back.	
1/28/14 RIH & DO CBP @ 6870' . 2/4/14 RIH w/234 jts 2 7/8", 6.5#, J-55 tbg & set @ 7465'. NDBOP & NUWH. RIH w/rods and pump & space out. Hang well.	
RDMO	
Spud Date: Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE Months (1882) TITLE Staff Regulatory Technicia	DATE <u>04/10/2014</u>
Type or print name Rhonda Rogers E-mail address: rogerrs@conocop	Fillips.com PHONE: (432)688-9174
For State Use Only Petroleum Engineer	All of
APPROVED BY: TITLE Conditions of Approval (Flany):	DATE DY/29/14