District I 1625 N. French Dr., Hobbs, NM 88240 District II				E	State of New Mexico Energy, Minerals & Natural Resources						Form C-104 Revised August 1, 2011		
811 S. First St., Artesia, NM 88210 District III					Oil Conservation Division Submit one cop					ppy to app	propriate District Office		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505)5	1220 South St. Francis Dr. Santa Fe, NM 87505							AMENDED REPORT	
I. REQUEST FOR ALLOWARDER AND AUTHORIZATION TO TRANSPORT										PORT			
¹ Operator name and Address ² OGRID Number									070				
Apache Corporation 303 Veterans Airpark Lane Suite 3000 Midland TX 79705					APR 1 1 2014				873 ³ Reason for Filing Code/ Effective Date NW / 3/11/2014				
	⁴ API Number ⁵ Pool N 30-025-41577				me RECEIVED Eunice; B-T-D, North						⁶ Pool Code 22900		
⁷ Property Code 22503			⁸ Proj								⁹ Well Number 433		
II. ¹⁰ Sur	face L	ocatio)n										
Ul or lot no.	Sectio	n Tov	vnship	Range	Lot Idn	Feet from the	[Line			West line	County	
	I	21S	37E		2610	South		1860	E	East	Lea		
DU	ttom H				LALL	To a ferrar dia	N	P	E. C	17		Gunta	
UL or lot no.	Sectio	n 10v	vnship	Range	Lot Idn	Feet from the	North/South	inne	Feet from the	Sect from the East/West		County	
¹² Lse Code	¹² Lse Code ¹³ Producing N		lethod	Date		¹⁵ C-129 Permit Number ¹⁶ C		C-129 Effective Date ¹⁷ (¹⁷ C-	C-129 Expiration Date		
P Code Date P 3/11/2014													
III. Oil a		s Trai	nsport	ers		19						20 0 10 70	
¹⁸ Transporter OGRID			¹⁹ Transporter Name and Address								²⁰ O/G/W		
298751 Regency Field Set												G	
										sta di			
24650 TARGA Midstream												G	
1000 Louisiana S Houston TX 7700											.		
214984 Plains Marketing			ing LP								0		
		PO Box 4648 Houston TX 77210-4648										۲۵ ۵۰ ۲۰۰۰ ۲۰۰۲ ۲۰۰۲ ۲۰۰۲ ۲۰۰۰ ۲۰۰۰ ۲۰۰۰ ۲۰۰۰ ۲۰۰۰ ۲۰۰۰ ۲۰۰۰ ۲۰۰۰ ۲۰۰۰ ۲۰۰۰ ۲۰۰۰ ۲۰۰۰ ۲۰۰۰ ۲۰۰۰	

IV. Well Completion Data

²¹ Spud Date 2/3/2014	²² Ready Date 3/11/2014		²³ TD 6955'	²⁴ PBTD 6911'	²⁵ Perforations 5603'-6680'	²⁶ DHC, MC	
²⁷ Hole Size		²⁸ Casing & Tubing Size		²⁹ Depth Set		³⁰ Sacks Cement	
11"		8-5/8"		1285'		440 sx Class C	
7-7/8"		5-1/2"		6955'		1250 sx Class C	
Tubing		2	-7/8"	6727'			

V. Well Test Data

v. vven rest Data									
³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure				
3/11/2014 3/11/2014		3/17/2014	24 hrs						
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas		⁴¹ Test Method				
	28	78	111		Р				
been complied with a	it the rules of the Oil Conser and that the information give of my knowledge and belief De History	en above is true and	OIL CONSERVATION DIVISION Approved by: Title: Petroleum Engineer						
Reesa Fisher Title:			Approval Date:		<u></u>				
Sr Staff Reg Analyst			04	126114					
E-mail Address: Reesa.Fisher@apac	checorp.com								
Date: 4/9/2014	Phone: 432-818-1062	2							