

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Northeast Drinkard Unit (NEDU) / 22503 6. Well Number: 544						
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				HOBBS OCD APR 11 2014						
8. Name of Operator Apache Corporation				9. OGRID 873						
10. Address of Operator 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705				11. Pool name or Wildcat Eunice; B-T-D, North (22900)						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	E	15	21S	37E		1355	N	1190	W	Lea
BH:	E	15	21S	37E		1348	N	946	W	Lea
13. Date Spudded 02/09/2014	14. Date T.D. Reached 02/14/2014	15. Date Rig Released 02/15/2014		16. Date Completed (Ready to Produce) 03/18/2014		17. Elevations (DF and RKB, RT, GR, etc.) 3446' GL				
18. Total Measured Depth of Well 6954'		19. Plug Back Measured Depth 6912'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run CNL/DLL/Caliper				
22. Producing Interval(s), of this completion - Top, Bottom, Name Blinbry 5568'-5973'; Tubb 6038'-6302'; Drinkard 6452'-6684'										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8-5/8"		24#		1269'		11"		430 sx Class C		
5-1/2"		17#		6954'		7-7/8"		1250 sx Class C		
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET		
						2-7/8"	6741'			
26. Perforation record (interval, size, and number) Blinbry 5568'-5973' (1 SPF, 46 holes) Producing Tubb 6038'-6302' (1 SPF, 32 holes) Producing Drinkard 6452'-6684' (1 SPF, 38 holes) Producing						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						5568' - 5973'		5800 gal acid; 90,226 gal SS-25; 231,754# sand; 11,466 gal gel		
						6038' - 6302'		8000 gal acid; 89,838 gal SS-30; 167,981# sand; 11,096 gal gel		
						6452' - 6684'		6050 gal acid; 75,000 gal SS-30; 78,419# sand; 6300 gal gel		
28. PRODUCTION										
Date First Production 03/18/2014		Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit				Well Status (Prod. or Shut-in) Producing				
Date of Test 03/29/2014	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 38	Gas - MCF 268	Water - Bbl. 136	Gas - Oil Ratio 7053			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 37.0				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By Apache Corp.			
31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted 2/20/2014)										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude				Longitude				NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Reesa Fisher</i>			Printed Name Reesa Fisher			Title Sr. Staff Reg Analyst			Date 04/10/2014	
E-mail Address Reesa.Fisher@apachecorp.com										

APR 28 2014

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2589'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2841'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3418'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3793'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4113'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5138'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5209'	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry 5536'	T. Gr. Wash	T. Dakota	
T.Tubb 5984'	T. Delaware Sand	T. Morrison	
T. Drinkard 6454'	T. Bone Springs	T.Todilto	
T. Abo 6693'	T. Rustler 1263'	T. Entrada	
T. Wolfcamp	T. Tansill 2445'	T. Wingate	
T. Penn	T. Penrose 3584'	T. Chinle	
T. Cisco (Bough C)	T. Bowers-SD	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

Apache Corporation (873)
303 Veterans Airpark Lane, #3000
Midland, TX 79705

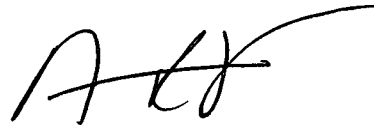
Northeast Drinkard Unit #544 30-025-41600 ULE 15-215-37E 1355' FWL + 1190' FWL
Lea County, New Mexico

178	1.78	0.10	0.18	0.31	0.31
402	2.24	0.10	0.18	0.39	0.70
616	2.14	0.20	0.35	0.75	1.45
870	2.54	0.40	0.70	1.78	3.23
1124	2.54	0.70	1.23	3.11	6.34

HOBBS OCD

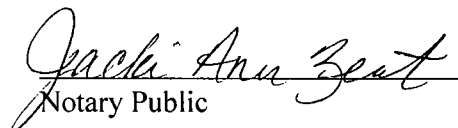
APR 11 2014

RECEIVED



Archie Brown - General Manager

The attached instrument was acknowledged before me on the 3rd day of March, 2014 by
Archie Brown - General Manager, CapStar Drilling, Inc.


Notary Public

