Submit [*] To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210				State of New Mexico Energy, Minerals and Natural Resources						Form C-105 Revised August 1, 2011 1. WELL API NO. 30-025-41054								
District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505					Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505							2. Type of Lease Z. Type of Lease Z. Type of Lease Z. Type of Lease Z. Type of Lease J. State Oil & Gas Lease No. VO-6276						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										1	2010	43 ≥ 55 €.		n e inch				
4. Reason for filing:											5. Lease Name or Unit Agreement Name OBBS OCD							
									Yarrow BHY StateCOCD6. Well Number: 4HAPR 16 2014									
7. Type of Comp	letion:															Dr	A	
8. Name of Opera			ORKOVER		DEEPEN	IING			DIFFE	REN	T RESERV		9. OGRID			KE	CEIVED	
Yates Petroleur		ratio	n										025575					
10. Address of Op													11. Pool name or Wildcat					
105 South Four		<u> </u>											Triple X; Bone Spring (Oil)					
12.Location	Unit Ltr				Township		Range Lot				Feet from th	he			from the		County	
Surface:	В		32		235		33E				475		North	20		East	Lea	
BH:	0		32		23S		33E				330		South		86	East	Lea	
 Date Spuddec RH 11/30/13 RT 12/12/13 	1/	ate T /3/14	D. Reache	d		te Rig 5/14	Released				Date Comple 4/4/14	eted	R			T, GR, etc.) ((DF and RKB, GR 3,667' KB 3,689'	
18. Total Measur 15,394'	-				19. Plug Back Measured Depth 15,326'			oth	20. Was Directiona Yes(attached)							e Electric and Other Logs Run L/GR/CCL		
22. Producing Int 11,623'-15,3				on - To	-													
23.					CASING RECORD					<u> </u>			<u> </u>			AMOUNT PULLED		
CASING SI 20"	ZE		WEIGHT I conduc						HOLE SIZE				CEMENTING RECORD			AMOU	NT PULLED	
13-3/8"			48#		tor 80' 1,301'				<u>26"</u> 17-1/2"				276sx (circ) 930sx (circ)					
9-5/8"		36#,40#				5,222'			12-1/4"			1390sx (circ)						
5-1/2"			17#						8-1/2"				1910sx (TOC 4,898' CBL)				1 I I	
24. SIZE	TOP						ER RECORD					25. SIZ			IG REC		CKER SET	
51ZE				BUTT			SACKS CEIVI	CINI	SCR	EEN		SIL	،E		rmsp		CKER JET	
			_															
26. Perforation	•		al, size, and	i numb	ber)						<u> </u>		ACTURE, CE					
11,623'-15,3	322' (43)	2)						DEPTH INTERVAL 11,623'-15,322'					AMOUNT AND KIND MATERIAL USED Acidized w/59,994g of 15% NEFE HCL, frac'd w/ a					
					-				11,0	11,025 -15,522			total of 3,918,145# Econoprop 30/50 & Super DC					
											20/40 sand.							
28.								PRC	DDU	JCT	ΓΙΟΝ		L			•		
Date First Produc	tion		Pro	ductio	n Metho	d (Flo	wing, gas lift, pı			_		1	Well Status	(Prod	. or Shut-	-in)		
4/5/14	1										~	Producia	<u> </u>					
Date of Test 4/7/14		rs Tested Choke 24 18/6		e Size /64"			1	Oil - Bbl 307		1		- MCF 483	Water - Bbl. 902			s - Oil Ratio NA		
Tlow Tubing Casin			essure	Calculated 24-		-	Oil - Bbl.		-				Water - Bbl.					
Press. NA		250 p		Hour	Rate		307			48	83		902		NA	•	•	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold J. Fitzer								:										
 List Attachme Surveys, Log If a temporary 	g	used	at the well,	attach	a plat v	vith the	e location of the	tempo	orary p	oit.								
33. If an on-site b	ourial was	s used	Tat the well	, repor	t the ex	act loc	ation of the on-s	ite bur	rial:									
				•			Latitude						Longitude				NAD 1927 1983	
I hereby certij	fy that t	he ir	nformatic	on sha	own or	i both		form	is tr	ue a	and compl	ete		f my l	knowled			
Signature 1	gun	20	late	tə)		Printo Nam	ed e <u>Laura Wat</u>	ts	-	Title	e <u>Regulato</u>	r <u>y R</u>	eporting Tecl	hnicia	<u>n</u> Da	te <u>April</u>	15, 2014	
E-mail Address	s: l <u>laura@</u>	@yate	espetroleu	m.cor	<u>n</u>									V_				
														Z				
													1	/	APF	282	014	

APR	28	2014
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INSTRUCTIONS

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This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeast	tern New Mexico	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A			
T. Salt 1,751'	T. Strawn	T. Kirtland	T. Penn. "B			
B. Salt 4,838'	T. Atoka	T. Fruitland	T. Penn. "C			
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D			
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville			
T. Queen	T. Silurian	T. Menefee	T. Madison			
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres	T. Simpson	T. Mancos	T. McCracken			
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte			
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry	T. Gr. Wash	T. Dakota				
T.Tubb	T. Brushy Canyon 7,845'	T. Morrison				
T. Drinkard	T. Bone Spring 9,023'	T.Todilto				
T. Abo	T. Rustler 1,300'	T. Entrada				
T. Wolfcamp	T. Lamar 5,108'	T. Wingate				
T. Penn	T. Bell Canyon 5,139'	T. Chinle				
T. Cisco	T. Cherry Canyon 6,103'	T. Permian				

OIL OR GAS SANDS OR ZONES

No. 1, from	No. 3, fromtoto.
No. 2, from	No. 4, fromtoto

IMPORTANT WATER SANDS

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology