Form C-104 Revised August 1, 2011

District III
1000 Rio Brazos Rd., Aztec, NM 874101 6 2014
District IV District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I	REQUEST FOR ALLOWABLE AND AUTHO	RIZATION TO TRANSPORT			
and Ad	ldress	<sup>2</sup> OGRID Number	· · · · · · · · · · · · · · · · · · ·		
Corner	ration	025	575		

Operator name and A Yates Petroleum Corpo	ration	<sup>2</sup> OGRID Number 025575			
105 South Fourth Stree Artesia, NM 88210	t	<sup>3</sup> Reason for Filing Code/ Effective Date NW			
<sup>4</sup> API Number 30 – 025- 41054	<sup>5</sup> Pool Name  Triple X; Bone Spring	6 Pool Code 59900			
<sup>7</sup> Property Code 35240	8 Property Name Yarrow BHY State	<sup>9</sup> Well Number 4H			

10 Surface Location

Ul or lot no	. Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
В	32	23S	33E		475	North	2043	East	Lea

11 Bottom Hole Location

UL or lot no. O	Section 32	Township 23S	Range 33E	Lot Idn	Feet from the 330	North/South lin South	Feet from the 1986		<b>West line</b> East	County Lea
Lse Code S	13 Producing Method Code Flowing			ite	<sup>15</sup> C-129 Pern	nit Number	<sup>6</sup> C-129 Effective	Date	<sup>17</sup> C-12	29 Expiration Date

III. Oil and Gas Transporters

18 Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
286911	Remuda Energy Transportation, LLC 105 South Fourth Street Artesia, NM 88210	O
147831	Agave Energy Company 105 South Fourth Street Artesia, NM 88210	G

IV. Well Completion Data

<sup>21</sup> Spud Date RH 11/30/13 RT 12/12/13	<sup>22</sup> Ready Date 4/4/14	<sup>23</sup> TD 15,394'	<sup>24</sup> <b>PBTD</b> 15,326'	<sup>25</sup> Perforations 11,623'-15,322'	<sup>26</sup> DHC, MC	
<sup>27</sup> Hole Size	e <sup>28</sup> Casin	g & Tubing Size	<sup>29</sup> Depth Set		30 Sacks Cement	
26"		20"	80'		276sx (circ)	
17-1/2"		13-3/8"	1,301'		930 sx (circ)	
12-1/4"		9-5/8"	5,222'		1390 sx (circ)	
8-1/2"		5-1/2"	15,350'		1910 sx (TOC 4,898 CBL)	

V. Well Test Data

31 Date New Oil 4/5/14	32 Gas Delivery Date 4/5/14	<sup>33</sup> Test Date 4/7/14	34 Test Length 24 hours	35 Tbg. Pressure NA	<sup>36</sup> Csg. Pressure 2250 psi		
<sup>37</sup> Choke Size 18/64"	<sup>38</sup> Oil 307	<sup>39</sup> Water 902	<sup>40</sup> Gas 483		41 Test Method Flow Test		
been complied with a complete to the best of Signature:	t the rules of the Oil Consernd that the information give of my knowledge and belief.	n above is true and	OIL CONSERVATION DIVISION  Approved by:				
Printed name: Laura Warts	·		Title: Petroleum Engineer				
Title: Regulatory Reporting	Technician		Approval Date: Of	126/2014	es .		
E-mail Address:							
<u>laura@yatespetroleur</u> Date: April 15, 201			-				
	575-748-4272						