

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-35051
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CHEVRON U.S.A. INC.		6. State Oil & Gas Lease No.
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705		7. Lease Name or Unit Agreement Name R.R. SIMS "A"
4. Well Location Unit Letter: M 330 feet from SOUTH line and 1010 feet from the WEST line Section 4 Township 23S Range 37E NMPM County LEA		8. Well Number 9
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 4323
		10. Pool name or Wildcat TGE;GLORIETA/UPR PADDOCK,SW

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER:		OTHER: RECOMPLETION TO GLORIETA/PADDOCK	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

HOBBS OCD

PLEASE FIND ATTACHED, REPORTS FOR WORK DONE FROM 12/09/2013 THROUGH 12/20/2013 FOR THE RECOMPLETION OF THE SUBJECT WELL.

APR 24 2014

01/19/2014: ON 24 HR OPT. PUMPING 2 OIL, 1 GAS, & 80 WATER.

Spud Date:

Rig Release Date:

RECEIVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE REGULATORY SPECIALIST

DATE 04/23/2014

Type or print name DENISE PINKERTON
For State Use Only

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

Petroleum Engineer

APPROVED BY:

TITLE

DATE

4/24/14

Conditions of Approval (if any):

APR 28 2014



Summary Report

Major Rig Work Over (MRWO)

Stimulation

Job Start Date: 12/9/2013

Job End Date: 12/20/2013

Well Name SIMS, R.R. 'A' 009	Lease Sims, R.R. 'A'	Field Name Teague North	Business Unit Mid-Continent
Ground Elevation (ft) 3,323.00	Original RKB (ft) 3,338.00	Current RKB Elevation 3,338.00, <elvdttmstart>	Mud Line Elevation (ft) Water Depth (ft)

Report Start Date: 12/9/2013	Com
ROAD RIG FROM LOVING NM TO RR SIMS A #9	
LOCATION WALK AROUND, PTW, TGSM, JSA REVIEW, PRE RU CHECKLIST, LOTO	
MIRU WO PACKAGE	
HANG WELL OFF. UNSEAT PUMP. POOH W/ RODS AND PUMP. LD THE SINKER BAR. ROD COUNT MATCHED WHAT WAS IN THE PROCEDURE. SI WELL. SDON.	
CREW TO HOBBS	
Report Start Date: 12/10/2013	Com
CREW TRAVEL TO LOCATION.	
PJSM & TGSM. TENANT#10-WE ALWAYS INVOLVE THE RIGHT PEOPLE IN DECISIONS THAT AFFECT PROCEDURES AND EQUIPMENT. HAZARD WHEEL-GRAVITY, SWA, R360. DISCUSSED ISSUES ON COLD WEATHER AND PINCH POINTS WHILE NU BOPE.	
BLOW DOWN WELL. SICP:300PSI. KILLED W/ 8.8PPG. CUT BRINE.	
ND WELLHEAD. CALIPER AND CHECK ELEVATORS/SET CROWN-O-MATIC. MIRU ACCUMULATOR. NU BOPE W/ BLINDS AND 2 7/8" RAMS.	
LUNCH. REFRESH.	
FUNCTION TEST AND PRESSURE TEST BOP'S TO 250/500PSI. SUCCESSFUL TESTS.	
PAU RIH W/ 2JTS. OF 2 7/8" T/7150' W/ NO FILL SEEN. TAC 66' ABOVE TOP PERF.	
TOOH WHILE SCANNING 2 7/8" PRODUCTION TUBING. TALLY OUT OF HOLE. NO DRAG SEEN. 226 JTS. SCANNED. 17 WERE BLUE.	
TIH W/KILL STRING@15 STDS-945' AND SI WELL.	
CREW TRAVEL TO HOBBS	
Report Start Date: 12/11/2013	Com
CREW TRAVEL TO LOCATION.	
PJSM & TGSM. TENANT#1-WE ALWAYS OPERATE WITHIN DESIGN & ENVIRONMENTAL LIMITS. HAZARD WHEEL-MOTION, SWA, R360. DISCUSSED ISSUES ON HIGH PRESSURE AND ISSUES WITH WALKING ON ICE. DISCUSSED ABOUT USING SPOTTERS AND THE PROPER SIGNALING. HOUSEKEEPING AND ELIMINATING TRIPPING HAZARDS. DISCUSSED & WENT OVER RESCUE STEPS TO HELP MAN WORKING @ HEIGHTS IF A RESCUE WERE TO BE PERFORMED. HAZARD OF THE MONTH IS TEMPERATURE. E-COLOR OF THE DAY:RED/YELLOW, & SWA	
BLOW DOWN WELL. SICP:180PSI.	
TOH 15 STDS. OF 2 7/8" KILL STRING.	
M/U 5.5" RBP AND 5.5" PACKER	
TIH W/ 2 7/8" WORK STRING TO RBP-SET DEPTH-5,350'. RELEASE FROM RBP. PULL UP AND SET PACKER.	
LUNCH. REFRESH.	
FILL TUBING 28 BBLs. TEST TO 250/1000 PSI. FILL BACKSIDE 71 BBLs. TEST TO 250/500PSI. BOTH TESTS SUCCESSFUL	
TOOH F/5350'. DUMP 10' OF SAND DOWN CASING. SI WELL.	
CREW TRAVEL TO HOBBS	
Report Start Date: 12/12/2013	Com
CREW TRAVEL TO LOCATION.	
PJSM & TGSM. TENANT#2-WE ALWAYS OPERATE IN A SAFE AND CONTROLLED CONDITION. HAZARD WHEEL-MOTION, SWA, R360. HELD JSA W/ APOLLO WIRELINE. DISCUSSED ISSUES ON RADIO SILENCE, RIGGING UP LUBRICATOR, HANGING WIRELINE SHEAVE FROM BLOCKS. HAZARD OF THE MONTH IS TEMPERATURE. E-COLOR OF THE DAY:YELLOW/RED.	
MIRU APOLLO WIRELINE TRUCK. INSTALL 5M LUBRICATOR.	
LUNCH. REFRESH.	
APOLLO WIRELINE GAMMA RAY TOOL NOT FUNCTIONING. SHUT DOWN & WAIT FOR ISSUES TO BE FIXED. 2 HRS. NPT CHARGED TO APOLLO	
PJSM. ESTABLISH RADIO SILENCE. RIH WITH GAMMA RAY/CCL. CORRELATE CHARTS. RIH WITH 3 1/8" HIGH PERFORMANCE PERF GUNS. 4 SPF. 21G CHARGE. 90 DEG PHASE. .43" ENTRY AND 47.48" PENETRATION.	
PERF-5,224' TO 5,248'-86 SHOTS*ALL FIRED*	
PERF-5,150' TO 5,170'-80 SHOTS*ALL FIRED*	
PERF-5,120' TO 5,140'-80 SHOTS*ALL FIRED*	
TIH W/KILL STRING. LEFT SWINGING @945'.	
CREW TRAVEL TO HOBBS	
Report Start Date: 12/13/2013	Com
CREW TRAVEL TO LOCATION.	
PJSM & TGSM. TENANT#3-WE ALWAYS ENSURE SAFETY DEVICES ARE IN PLACE AND FUNCTIONING. HAZARD WHEEL-MECHANICAL, SWA, 360. HELD JSA W/ HYDROSTATIC ON RIGGING UP TESTING EQUIPMENT. HAZARD OF THE MONTH IS TEMPERATURE. E-COLOR OF THE DAY:YELLOW/GREEN. WELL CONTROL. EVACUATION ROUTE DISCUSSED. JSA OVER NU FRAC VALVE. PINCH POINTS, & TRIP HAZARDS.	

HOBBS OCD

APR 24 2014

RECEIVED



Summary Report

Major Rig Work Over (MRWO)

Stimulation

Job Start Date: 12/9/2013

Job End Date: 12/20/2013

Well Name	Lease	Field Name	Business Unit
SIMS, R.R. 'A' 009	Sims, R.R. 'A'	Teague North	Mid-Continent
Ground Elevation (ft)	Original RKB (ft)	Current RKB Elevation	Mud Line Elevation (ft)
3,323.00	3,338.00	3,338.00, <elvdttmstart>	Water Depth (ft)

Com

CHECK SICP PSI, WELL ON VACCUUM.

TOH W/ 845' OF KILL STRING.

SWA, HYDROSTATIC TESTERS SHEAVES WERE OUT OF DATE AND BROUGHT ON LOCATION. THEY DID NOT HAVE ANY CHEAVES AT THEIR YARD THAT WERE IN CHEVRON COMPLIANCE. CALLED MONK TO COME OUT AND PERFORM TESTING JOB.

RIH W/PACKER WHILE TESTING EVERY STAND TO 7000PSI. SET PACKER @ 5003'.

LUNCH, REFRESH.

PRESSURE TEST ANNULUS/PKR TO 250/500PSI. SUCCESSFUL.

N/U 10K FRAC STACK TO BOP. PRESSURE TESTFRAC STACK/TUBING TO 7,000PSI. TEST FS TO BOP TO 250/500PSI. SUCCESSFUL.

CREW TRAVEL TO HOBBS

Report Start Date: 12/14/2013

Com

PJSM & TGSM: TENANT#4-WE ALWAYS FOLLOW SAFE WORK PRACTICES AND PROCEDURES. HAZARD WHEEL-ELECTRICAL, SWA, 360. HELD JSA W/ PETROPLEX REGARDING ACIDFRAC JOB. HAZARD OF THE MONTH IS TEMPERATURE, E-COLOR OF THE DAY:YELLOW/BLUE. DISCUSSED ISSUES REGARDING EVACUATION ROUTE, WORKING WITH HCL ACID, AND HIGH PRESSURE.

MIRU PETROPLEX ACIDFRAC EQUIP.

TEST LINES TO 8500 PSI. RIG UP POP OFF VALVE & SET-5495 .PSI OPEN VALVE AND GO DOWN HOLE. FRAC WELL AS FOLLOWS.

STAGE 1-1

PUMPED 1187 GAL. OF 20% HCL ACID

RATE @ 14.3 BPM

PSI-2135

STAGE 1-2

PUMPED 1187 GAL. OF 20% HCL ACID

RATE @ 14.3 BPM

PSI-2053

STAGE 1-3

PUMPED 1187 GAL. OF 20% HCL ACID

RATE @ 14.3 BPM

PSI-2001

STAGE 1-4

PUMPED 1187 GAL. OF 20% HCL ACID

RATE @ 14.3 BPM

PSI-1987

STAGE 1-5

PUMPED 1187 GAL. OF 20% HCL ACID

RATE @ 14.3 BPM

PSI-1980

STAGE 1-6

PUMPED 1187 GAL. OF 20% HCL ACID

RATE @ 17.3 BPM

PSI-2300

*RATE INCREASED TO 17.3BPM

TOTAL BALLS DROPPED: 120 BALLS

STAGE 1-7

PUMPED 1187 GAL. OF 20% HCL ACID

RATE @ 17.3 BPM

PSI-2274

STAGE 1-8

PUMPED 1187 GAL. OF 20% HCL ACID

RATE @ 17.3 BPM

PSI-2201

STAGE 1-9

PUMPED 1187 GAL. OF 20% HCL ACID

RATE @ 17.3 BPM

PSI-2280

TOTAL BALLS DROPPED:192

STAGE 1-10

PUMPED 1187 GAL. OF 20% HCL ACID

RATE @ 17.3 BPM

PSI-2270



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Com
STAGE 1-11 PUMPED 1187 GAL. OF 20% HCL ACID RATE @ 17.5 BPM PSI-2331 TOTAL BALLS DROPPED:240
STAGE 1-12 PUMPED 1187 GAL. OF 20% HCL ACID RATE @ 17.5 BPM PSI-2276
STAGE 1-13 PUMPED 1187 GAL. OF 20% HCL ACID RATE @ 17.5 BPM PSI-2309 TOTAL BALLS DROPPED:288
STAGE 1-14 PUMPED 1187 GAL. OF 20% HCL ACID RATE @ 17.5 BPM PSI-2331
STAGE 1-15 PUMPED 1187 GAL. OF 20% HCL ACID RATE @ 17.5 BPM PSI-2282
STAGE 1-16 PUMPED 1187 GAL. OF 20% HCL ACID RATE @ 17.5 BPM PSI-2334
STAGE 1-17 PUMPED 1187 GAL. OF 20% HCL ACID RATE @ 17.5 BPM PSI-2492 TOTAL BALLS DROPPED:384 *PRESSURE BREAK TO 3200 PSI
FLUSH W/548BBL. OF 2%KCL WATER.
SHUT IN WELL ISIP-1176 5 MIN-1067 10 MIN-976 15 MIN-888
SHUT IN WELL FOR 4 HRS. OPEN UP WELL-0 PSI WELL ON SLIGHT VACCUUM.
Report Start Date: 12/16/2013
Com
Personnel resting.
Crew travel from Hobbs, NM.
TGSM, JSA review.
Checked SICP and SITP. 0 PSI. Well on vacuum.
Nabors arrive on location. Spot pump truck and tie into tubing. Mix 10 gallons XC402 biocide and 30bbls water. Mix 165 gallons SCW358 in 25 bbls. water. Pump XC402/water down annulus. Pump SCW358/water down annulus. PSI-1000 psi @ 2bbls/min. Flush w. 250bbls water/5 gal. soap/5 gal biocide mix.
RDMO Nabors. Secure and SI well. Let chemical soak in overnight.
Crew travel to Hobbs, NM
SI well to soak overnight. Personnel resting.
Report Start Date: 12/17/2013
Com
Personnel rest.
Crew travel from Hobbs, NM.



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Com
-PJSM & TGSM w/Aries Rig#50 Rig Crew. -Tenant #8-We always follow applicable rules and regulations. -Hazard Wheel-Chemical -Discussed SWA, 360, and IFO. -Held JSA w/ WSI on N/D frac valve. -Spoke w/crew on keeping focus on IFO during the holiday season. Asked to stop the job for a mini-pjsm throughout the day. -Looking out for one another and pinch points during L/D of 2 7/8" work string. Check SICP and SITP. 0 PSI. Well on vacuum. M/U frac valve lift sub. N/D frac valve. L/D & haul to WSI yard. Manually un-seat RBP. POOH sideways L/D 2 7/8", L-80, 8 RD. EUE, work string tubing. Load & Haul off 181 jts. of work string back to Forklift enterprises yard. 2 7/8" kill string left swinging @ 1,071' SI well. Secure for operations tomorrow. Crew travel to Hobbs, NM Crew shut down for rest. Report Start Date: 12/18/2013
Com
Personnel rest. Crew travel from Hobbs, NM. -PJSM & TGSM w/Aries Rig#50 Rig Crew. -Tenant #9-We always follow written procedures for unusual tasks and high risk situations. -Hazard Wheel-Mechanical -Discussed SWA, 360, and IFO. -Held mini-pjsm w/ rig crew on P/U rods. -Spoke w/crew on the chance of high winds/gusts, conditions. Setting the TAC and watching out for tripping hazards around the wellhead. *Aries held monthly safety meeting @ office in Hobbs, NM @ 6AM. Check SICP and SITP. Well on vacuum. 0 PSI. RIH w/ 82-1", N-78 rods that will not be used. Hold Mini-PJSM. TOOH & L/D 82-1", N-78 rods. R/D Elevators. Change out from rod elevators. Caliper tubing elevators. POOH sideways L/D. 1,071' of 2 7/8", L-80, 8 RD. EUE, production tubing that will not be used in the string. *Gamer Pumps un-load BHA. *Hydrostatic Testers arrived on location. PJSM w/Hydrotesters. R/U Hydrotester's. M/U production BHA. 1-2 7/8" Cavins Dump Valve (DV2875) 1-2 7/8" jt. tubing (MAJ) 1-2 7/8" Cavins Desander (D2701-G) 1-2 7/8" S/N TD-5245.35 2-2 7/8" TK-99 tbg. 5 jts. of 2 7/8", J-55 tubing TAC- 5020.85 10 jts. of 2 7/8", J-55 tubing Marker Sub 149 jts. of 2 7/8", J-55 tubing RIH w/ 2 7/8", J-55, 8.5 ppf 8rd EUE, to set depth- 5302' testing every to 6000psi. Install TIW. SIW. Crew travel to Hobbs, NM Crew shut down for rest. Report Start Date: 12/19/2013
Com
WELL SHUT IN, NO ACTIVITY CREW TRAVEL FROM HOBBS HOLD PGSM/TGSM. N/D BOP. SET 2 7/8" X 5 1/2" YAC WITH 18,000# TENSION PULLED. SET WITH 22" STRETCH. NU WELL HEAD. MOVE TUBING HANDLING TOOLS OUT OF WORK AREA. RU ROD HOOK, ROD TONGS AND ROD HANDLING TOOLS. MI & PREP 1 1/2" PUMP, 10ea 1 1/2" K-BARS AND 3/4" N-78 RODS TO RIH. RIH WITH 1" BY 12" STRAINER NIPPLE, INSERT PUMP, 10ea, 1 1/2" X 25' K WEIGHT BARS, 10 ea 3/4" X 25" "D" RODS. PU 1 1/5" X 28' POLISH ROD. INSTALL STUFFING BOX.



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Com

WIND AND GUSTS CAME IN @ OVER 25MPH AND WE SHUT DOWN OPERATIONS TO MONITOR WEATHER. WIND DID NOT LET UP. MAJ POLISH ROD/STUFFING BOX TO SECURE WELL.

OFFLOAD FROM RACKS TO TRUCK- 80 JTS. OF 2 7/8" J-55, OFFLOAD 82-1", N-78 RODS. TAKE BOTH BACK TO 1788. SIW.

CREW TRAVEL TO HOBBS

WELL SHUT IN. NO ACTIVITY

Report Start Date: 12/20/2013

Com

INACTIVE.

CREW TRAVEL TO LOCATION.

TGSM, JSA REVIEW, PRE R/D CHECK LIST.

CONTINUE RIH W/ RODS OFF THE GROUND AS NOTED IN THE ROD AND PUMP DETAILS. SEAT PUMP. LOAD AND TEST TBG TO 500 PSI W/ WTRCONTAINING SOAP AND BIOCID. PRESSURE HELD. SPACED PUMP 10" OFF BOTTOM.

RD WO PACKAGE, CLEAN LOCATION. ROAD RIG TO MARK 011. **** FINAL REPORT****

CREW TRAVEL TO NEW LOCATION (MARK 11). FINAL REPORT END @12PM.