

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

HOBBS OCD
APR 22 2014

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-37930
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VO-7377
7. Lease Name or Unit Agreement Name Texland 3 State
8. Well Number #1
9. OGRID Number 113315
10. Pool name or Wildcat SWD; ABO (96091)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other SWD-1436

2. Name of Operator
Texland Petroleum-Hobbs, LLC

3. Address of Operator
777 Main Street, Suite 3200, Fort Worth, Texas 76020

4. Well Location
Unit Letter O: 990 feet from the South line and 2310 feet from the East line
Section 3 Township 17S Range 36E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3865'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Request to Extend TA Status

OTHER: convert to SWD ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHMENT FOR DETAILS

Mechanical integrity chart attached.

SWD-1436
PERMITS-1707#

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Vickie Smith TITLE Regulatory Analyst DATE 4/16/14

Type or print name Vickie Smith E-mail address: vsmith@texpetro.com Telephone No. 575-397-7450

For State Use Only

APPROVED BY: Maley Brown TITLE Dist. Supervisor DATE 4/28/2014

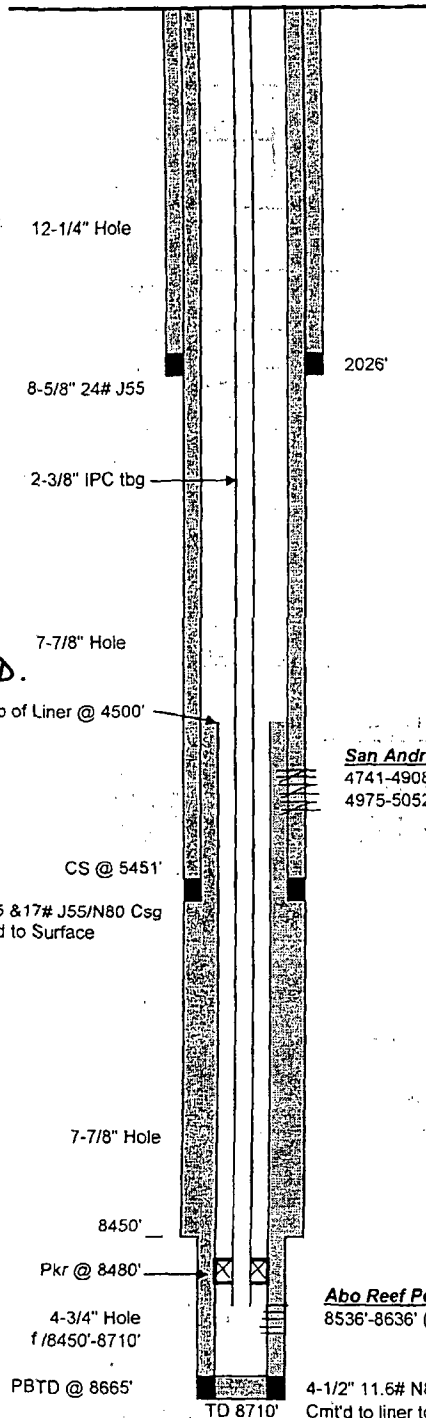
Conditions of Approval (if any):

APR 29 2014

TEXLAND 3 STATE # 1
Proposed Wellbore Schematic

Drl'd 6/06

KB: 3876'
 GL: 3865'
 Z: 9' AGL



<u>Tubing Detail</u>		<u>Length</u>	<u>Depth</u>
KB - Valve		8.00	8.00
±271 jts 2-3/8" 4.7# J55 8rd EUE IPC tbg		8463.60	8471.60
2-3/8" T-2 O/F tool (316SS)		1.90	8473.50
w/ 1.50" F-profile			
2-3/8"x 4-1/2" Arrowset 1-X pkr (IPC/EPC)		6.50	8480.00
2-3/8" FG sub		4.00	8484.00

San Andres Perfs (Sgz'd prior to Liner Job)

4741-4908 (2 spf / 32 holes)
 4975-5052 (2 spf / 68 holes)

Top of liner
 4339
 Bottom of liner
 8592'
 O.H. 8592'-8710' 4 3/4"
 Pkr @ 8527'

Abo Reef Perfs
 8536'-8636' (OA) ✓

4339'-8592' LINER

4-1/2" 11.6# N80 ULT-FJ Liner f/ ±4500'-8710'
 Cmt'd to liner top

G.Mendenhall
 4/17/2013

h

Texland 3 State #1 (API#30-025-37930)

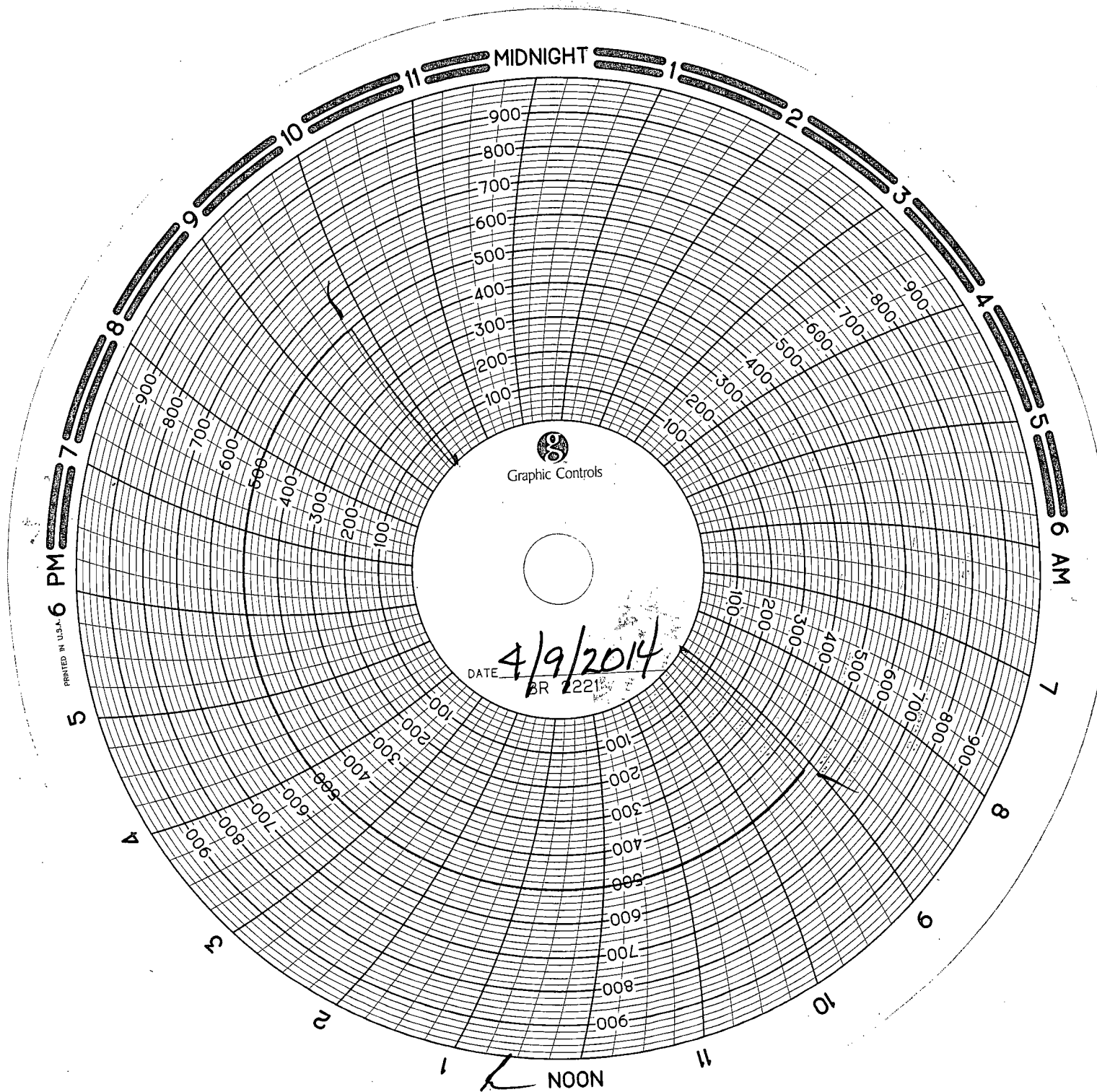
Sec. 3, T17S, R36E

990' FSL & 2310' FEL

Lea County, New Mexico

2/25/14 MI & RU Service Unit, LD rods, ND WH and NU BOP
2/26/14 DO cmt 4631-36', DO CIBP @ 4636', Tag PBTD @ 5402', Circ clean
2/27/14 Set pkr @ 5005'; Swab test perfs 5027-5052'
3/1/14 PU and set pkr @ 4940', swab test perfs 4975-4993'
3/5/14 GIH w/ CICR, set @ 4945', Sqz perfs 4975-5052' w/200 sks CI "C" + 5%
KCL, GIH w/ CICR, set @ 4696', Sqz perfs 4741-4908' w/ 200 sks CI
"C" + 5% KCL, circ clean
3/6/14 Tag CICR @ 4688'
3/7-10/14 DO CICR's and cmt f/ 4696'-5056', TIH to 5403'(PBTD) and circ clean
3/11/14 DO SJ and cmt to 6180', circ clean and tagged cmt plug @ 8275'
3/12/14 DO cmt 8275-8438', Tag TD @ 8455', circ clean
3/13/14 Tag TD @ 8455', Drl 4 3/4" open hole from 8455-8710', circ clean
3/17-18/14 MIRU Schlumberger WL, Logging tool stuck in hole, MI fishing tool,
fished tool
3/19/14 GIH open ended w/tbg and tag TD @ 8710', circ clean, worked stuck pipe
clear, POOH
3/21/14 GIH w/ 97 jts 4 1/2" Ultra FJ liner, Tag @ 8592', circ 2 hrs, could not get
liner lower, Maxi Brown w/Hobbs OCD approved of altered liner depth
and cmt. Top of liner @ 4339', MI RU Baker Hughes and cmt liner
w/1335 sks CL "H" +.3% FL-52-A + .1% R-3 (15.6 ppg/1.18 yield), circ
191 sxs cmt at liner top, WOC
3/24/14 Tag TOC @ 4129', DO cmt to top of liner @ 4345', circ clean
3/25/14 Tag cmt @ 4345, DO 5' cmt, tagged up @ 6489', circ clean
3/26-31/14 DO cmt 6489-8710', circ clean
4/1/14 MIRU Baker Hughes log well 8591-4100' (GR/CNL/CBL/CCL)
4/2/14 Acdz openhole 8592'- 8710' w/5300 gals 15% HCL
4/3-7/14 RU and swab well, Set pkr @ 8527', ND BOP/NU WH
Well ready for injecting

✓



STANDARD ENERGY SERVICES

LEASE: Texland 3
WELL# State #2
TBG PSI 500 PSI TO
CSG PSI _____ MINS.
CMIC _____
CONTRACTOR Standard Energy Service
DRIVER NAME Eduardo Vargas
DATE RIG NOTIFIED _____
PERSON NOTIFIED _____
Date Ran 4-9-14