Form	3	160-5	
Marc	ij,	2012	١

Type of Well

3a. Address

Oil Well

Name of Operator

BRECK OPERATING CORP.

P.O. Box 911, Breckenridge, TX 76424

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED

OMB No. 1004-0137
Expires: October 31, 201-

LYNN B-25 #5

30-025-26156

SUNDRY N	IOTICES	AND	REPORTS	ON WELLS
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Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on page 2.

☐ Other

NMNM21644

If Unit or CA/Agreement, Name and/or No.

Field and Pool, or Explaratory Area

If Indian, Allottee or Tribe Name

Lease Serial No

Well Name and No

API Well No.

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		Jalma	Jalmat; Tan-Yates-7 Rvrs (Gas)		
	1980' FSL & 560' F L-25-23S-36E	WL	11. County or Paris	sh, State Lea County, NM	/
12. CHECK A	PPROPRIATE BOX(ES	S) TO INDICATE NA	TURE OF NOTICE, REPOR	RT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
Notice of Intent	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity	
☐ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	Temporarily Abandon		
	Convert to Injection	Plug Back	Water Disposal		

3b. Phone No. (include area code)

(254) 559-3355

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion of or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final abandonment Notices shall be filed only after all requirements, including reclamation, have been commpleted, and the operator has determined that the site is ready for final inspection.

Describe Proposed or completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones.

1. Tansill, Yates, 7 Rivers

2. Tansil: 25 bwpd Yates: 25 bwpd

Gas Well

7 Rivers: 25 bwpd

3. Water is stored on site in a fiberglass water tank.

4. Water is trucked off lease by an approved water hauler.

5. Piper Energy, LLC (273479)

a. Penroc State E Tr27 #2

b. SW/4, SW/4, Sec 18, T-21S, R-37E

c. Administrative Order SWD-1263 (1-21-2011)

SUBJECT TO LIKE APPROVAL BY STATE HOBBS OCD

APR 28 2014

RECEIVED

SEE ATTACHED FOR CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct. Name (Printed Typed)			
MATT THOMPSON	Title	PETROLEUM ENGINEER	
Signature the Three	Date	January 16, 2014	=
THIS SPACE FOR FEDERA	L OR STATE C	DEFICE USEPPROVED	
Approved by //s/ Jerry Blakley	Title	Ďate	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	APR 2 4 2014	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any pers States any false, fictitious or fraudulent statements or representations as to any matter within	on knowingly and w	vi Iruli BUREAU OF LAND MANAGEMEN Fith CARLSBAD FIELD OFFICE	United

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

4/24/2014 Approved subject to conditions of approval JDB:

Disposal of Produced Water From Federal Wells Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

- 1. This agency shall be notified of any change in your method or location of disposal.
- 2. Compliance with all provisions of Onshore Order No. 7.
- 3. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 5. All above ground structures on the lease shall be painted Shale Green (5Y 4/2), or as per approved APD stipulations. This is to be done within 90 days, if you have not already done so.
- Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
- 7. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
- 8. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.
- 9. This **approval is for produced water disposal only** and any hydrocarbons removed from lease by this method will be subject to royalty payment as well as other enforcement actions as necessary.
- 10. Disposal at any other site will require prior approval.
- 11. Subject to like approval by NMOCD.

JDB2014