Form 3160-5 (March 2012)

Oil

3a. Address

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0137

	_	October		
_ease	Serial N	Jo.		

6. If Indian, Allottee or Tribe Name

11. County or Parish, State

LEA COUNTY, NM

NMNM13430

SUNDRY N	NOTICES AND	REPORTS	ON WELLS
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Do not use this form for proposals to drill or to re-enter an

abandoned well. Use Form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on page 2. 7. If Unit or CA, Agreement, Name and/or No. Type of Well Gas 8. Well Name and No. LEA 21 #4Y 2. Name of Operator 9. API Well No FULFER OIL & CATTLE LLC 30-025-27207 3b. Phone No. (include area code) 10. Field and Pool, or Exploratory Area P.O. BOX 1224, JAL, NM 88252 575-395-9970 COMANCHE STATELINE: TAN-Y-7R-GB Location of Well (Footage, Sec., T.,R,M., or Survey Description)

12 CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

12. CHECK IN TROTHER DOTAGE OF THE TENTE OF				
TYPE OF SUBMISSION	TYPE OF ACTION			
X Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Start/Resume) Reclamation Recomplete Temporarily Abandon X Water Disposal	Water Shut-Off Well Integrity Other

Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be Filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WATER DISPOSAL METHOD:

HOBBS OCD

Formation Producing Water: Tansil Yates

UL O. SEC. 21, T-26S, R36E, 990' FSL & 1650' FEL

APR 28 2014

Amount of Water Produced: 1 BWPD

Water Storage: Water is stored on lease in a tank at the battery

RECEIVED

- Water Movement: Water is stored in tank until a full load is accumulated, and then water is trucked from lease by a C133 authorized transporter
- Disposal Facility: Brown #5 SWD well, 30-025-09807, located in UL E Sec. 25, T-25S, R36E, Lea County, NM.

NMOCD Permit No. R5196

SUBJECT TO LIKE APPROVAL BY STATE

SEE ATTACHED FOR CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct Name (<i>Printed Typed</i>) DEBBIE MCKELVEY	Title AGENT 575-392-3575			
Signature Deblice M. Kelvey	Date 6/13/13			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE APPROVED				
Approved by /s/ Jerry Blakley	Title Date			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the holds legal or equitable title to those rights in the subject lease which would entitle the applicant to cooperations thereon.				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to hake to any Department of a grade of the United States and false Fictitious or fraudulent statements or representations as to any matter within its jurisdiction				

(Instruction on page 2)

MUB/OCD 4/29/2014

APR 3 0 2014

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

4/21/2014 Approved subject to conditions of approval JDB:

Disposal of Produced Water From Federal Wells Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

- 1. This agency shall be notified of any change in your method or location of disposal.
- 2. Compliance with all provisions of Onshore Order No. 7.
- 3. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 5. All above ground structures on the lease shall be painted Shale Green (5Y 4/2), or as per approved APD stipulations. This is to be done within 90 days, if you have not already done so.
- 6. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
- 7. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
- 8. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.
- 9. This approval is for produced water disposal only and any hydrocarbons removed from lease by this method will be subject to royalty payment as well as other enforcement actions as necessary.
- 10. Disposal at any other site will require prior approval.
- 11. Subject to like approval by NMOCD.

JDB2014