Form 3160-5	•
(March 2012)	

#### **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED

OMB	No.	1004-0	137
Euniron:	Onto	shor 21	20

SUNDRY NOTICES	AND REF	ORTS O	N WELLS
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Do not use this form for proposals to drill or to re-enter an

NMNM118728

Lease Serial No.

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.	6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2.	7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well			
2. Name of Operator	8. Well Name and No. PRAIRIE CHICKEN FEDERAL #1		
BRECK OPERATING CORP.  3a. Address   3b. Phone No. (include area code)	9. API Well No. 30-025-40071		
P.O. Box 911, Breckenridge, TX 76424 (254) 559-3355  4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	10. Field and Pool, or Explaratory Area  D-K; Drinkard		
1980' FNL & 1980' FWL F-19-20S-39E	11. County or Parish, State  Lea County, NM		

CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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TYPE OF SUBMISSION	TYPE OF ACTION			
	☐ Acidize	☐ Deepen	Production (Start/Resume)	☐ Water Shut-Off
Notice of Intent	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Subsequent Report	Casing Repair	☐ New Construction	☐ Recomplete	Other
☐ Final Abandonment Notice	Change Plans	Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	Plug Back	Water Disposal	

Describe Proposed or completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion of or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final abandonment Notices shall be filed only after all requirements, including reclamation, have been commpleted, and the operator has determined that the site is ready for final inspection.

HOBBS OCD

APR 28 2014

RECEIVED

- 1. Abo
- 2. Abo: 25 bwpd
- 3. Water is stored on site in a fiberglass water tank.
- 4. Water is trucked off lease by an approved water hauler.
- 5. Piper Energy, LLC (273479)
  - a. Penroc State E Tr27 #2
  - b. SW/4, SW/4, Sec 18, T-21S, R-37E
  - c. Administrative Order SWD-1263 (1-21-2011)

#### SUBJECT TO LIKE APPROVAL BY STATE

SEE ATTACHED FOR CONDITIONS OF APPROVAL

14. Thereby certify that the foregoing is true and correct. Name (Printed Typed)			
MATT THOMPSON	Title	PETROLEUM ENGINEER	
Signature Manne	Date	January 16, 2014	
THIS SPACE FOR FEDERA	AL OR STATE C	DEFICE USEPPROVED	
Approved by	Title	Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	APR 2 4 2014	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any per States any false, fictitious or fraudulent statements or representations as to any matter within	son knowingly and win its jurisdicition.	vil fully <b>BUR</b> EAU OF JUAN DUMANA GEMENT the United CARLSBAD FIELD OFFICE	

MUB/000 4/29/2014

APR 3 0 2014

### BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## 4/24/2014 Approved subject to conditions of approval JDB:

# Disposal of Produced Water From Federal Wells Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

- 1. This agency shall be notified of any change in your method or location of disposal.
- 2. Compliance with all provisions of Onshore Order No. 7.
- 3. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 5. All above ground structures on the lease shall be painted Shale Green (5Y 4/2), or as per approved APD stipulations. This is to be done within 90 days, if you have not already done so.
- 6. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
- 7. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
- 8. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.
- 9. This **approval is for produced water disposal only** and any hydrocarbons removed from lease by this method will be subject to royalty payment as well as other enforcement actions as necessary.
- 10. Disposal at any other site will require prior approval.
- 11. Subject to like approval by NMOCD.

JDB2014