| Submit 1 Copy To Appropriate District Office State of New Me. | |
|--|--|
| District I = (575) 393-6161 Energy, Minerals and Natur | ral Resources Revised July 18, 2013 |
| 1625 N. French Dr., Hobbs, NM 88240 BBS OCD District II – (575) 748-1283 | WELL API NO. |
| District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATION | DIVISION 30-025-33082 5. Indicate Type of Lease |
| Division (600) 224 (170) | cis Dr. STATE FEE |
| 1000 Rio Brazos Rd., Aztec, NM, WAP, 2 8 2014 District IV – (505) 476-3460 1220 South St. Fran Santa Fe, NM 87 | |
| 1220 S. St. Francis Dr., Santa Fe, NM | V-3527 |
| 87505 RECEIVED | 7. Lease Name or Unit Agreement Name |
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLU | IC RACK TO A |
| DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FO PROPOSALS.) | RSUCH REL Canle 31 State. |
| 1. Type of Well: Oil Well Gas Well Other | 8. Well Number |
| 2. Name of Operator | 9. OGRID Number |
| OXY USA Inc. 3. Address of Operator | 16696 10. Pool name or Wildcat |
| P.O. Box 50250 Midland, TX 79710 | Red Tank Delaware, west |
| 4. Well Location | THE GATE PELALUATE, WEST |
| Unit Letter 1: 380 feet from the worth line and 330 feet from the west line | |
| Section 3\ Township 22S Range 33E NMPM County Lea | |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) | |
| 3758 | A STATE OF THE STA |
| | |
| 12. Check Appropriate Box to Indicate Na | ature of Notice, Report or Other Data |
| NOTICE OF INTENTION TO: | |
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK PLUG AND ABANDON TEMPORARILY ABANDON CHANGE PLANS | REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. P AND A |
| | COMMENCE DRILLING OPNS. P AND A CASING/CEMENT JOB |
| PULL OR ALTER CASING MULTIPLE COMPL DOWNHOLE COMMINGLE | CASING/CEMENT JOB |
| CLOSED-LOOP SYSTEM | |
| OTHER: | OTHER: CIBP, SZCS, MIT, TA |
| 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date | |
| of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of | |
| proposed.completion.or.recompletion | |
| TD-9010' PBTD-6738' Perfs-6788-7056' CIBP-6738' | |
| OXY USA Inc. respectfully requests to temporarily abandon this well. It is currently being evaluated for possible recompletion | |
| 4/1/14 MIRU, start to POOH w/ rods & pump, FG rods parted. | |
| 4/2/14 NDWH, NU BOP, rel TAC, POOH w/ tbg to parted rods. POOH & LD rods, continue to POOH w/ tbg. | |
| 4/3/14 RIH w/ gauge ring to 6838', POOH. RIH w/ CIBP & set @ 6738'. Pressure test csg to 500#, bled down to 300# in 10 min | |
| 4/4/14 RIH w/ pkr, isolate csg lk @ 6294-6326', EIR @ 1/2BPM @ 950#. This Approval of Temporaly | |
| 4/7/14 Rel pkr & POOH. RIH w/ CR & set @ 6073'. 4/9/14 EIR, M&P 100sx cmt, sqz to 1700#, rel from CR, POOH, WOC. Abandonment Expires 4/15/2019 | |
| 4/10/14 RIH & tag cmt @ 6066', RU pwr swivel, begin to drill CR, drill to 6074', cmt was soft & green, PUH, WOC, tested to 500#, held good. | |
| 4/11/14 Drill out cmt to 6227', pressure tested csg, held good, circ hole. | |
| 4/12/14 Continue to drill out cmt, fell out @ 6352', POOH w/ pwr swivel. RIH & tag CIBP @ 6738', test csg to 500#, held good, circ hole w/ pkr fluic | |
| 4/14/14 POOH, LD tbg, ND BOP, NU WH, test csg to 500# for 30 min, held good. Notify NMOCD of MIT test. | |
| 4/15/14 RU pump trk, run MIT to 500# for 30 min, tested good. RD P | iu. |
| Spud Date: Rig Release Dat | e: |
| | |
| | |
| I hereby certify that the information above is true and complete to the best | st of my knowledge and belief. |
| | |
| SIGNATURE Sr. Regulatory Advisor DATE 4/24/14 | |
| SIGNATURE Y a STATE TITLE Sr. Regulatory Advisor DATE 4 24 19 | |
| Type or print name <u>David Stewart</u> E-mail address: <u>david stewart@oxy.com</u> PHONE: <u>432-685-5717</u> | |
| For State Use Only | |
| APPROVED BY: DATE 129/2014 Conditions of Approval (if any): | |

APR 3 0 201

OXY USA Inc. Red Tank 31 State #1 API No. 30-025-33082

> 14-3/4" hole @ 816' 10-3/4" csg @ 816' w/ 700sx-TOC-Surf-Circ

> > 9-7/8" hole @ 4740' 7-5/8" csg @ 4740' w/ 970sx-TOC-Surf-Circ

Sqz csg lk @ 6294-6326' w/ 100sx cmt

Perfs @ 6788-6796'

Perfs @ 7046-7056'

6-3/4" hole @ 9010' 4-1/2" csg @ 9010' DVT @ 6360' w/ 780sx-TOC-3590'-CBL

Perfs @ 8081-8095'

Perfs @ 8614-8634'

Perfs @ 8870-8914'

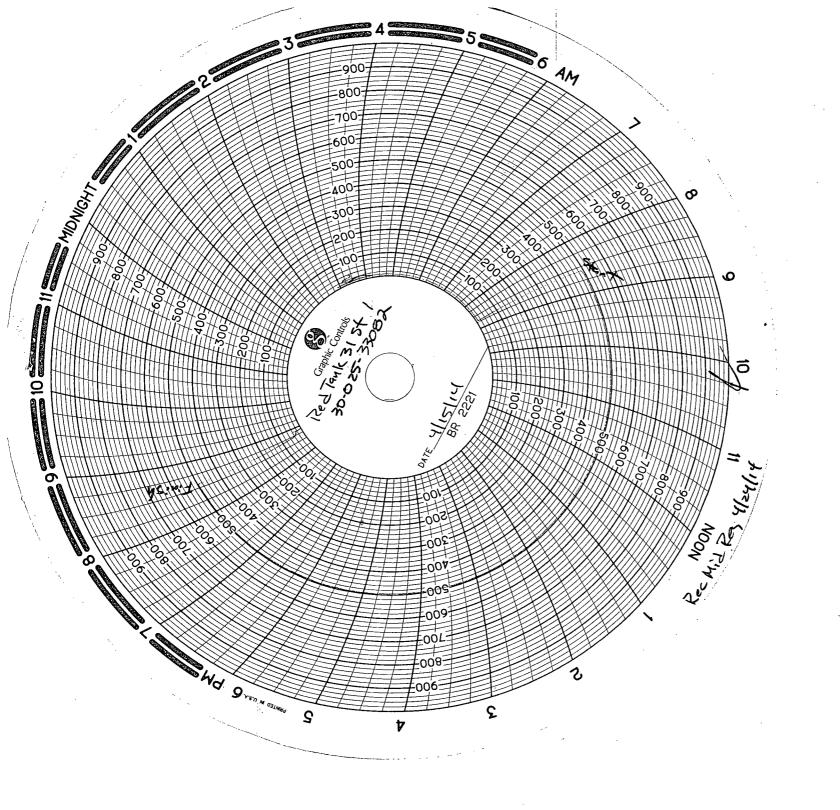
TD-9010'

CIBP @ 6738'

2005-CIBP @ 8000'

1998-CIBP @ 8830'

PB-8972'



Rel Tank 31-1 Juan Carriel