

**Thirteen Point Plan for Surface Use
(Additional data for form 3160-3)**

APR 30 2014

RECEIVED

Adventure Exploration Partners II, LLC

Bevo 11 Federal #4H
Section 11, T-22-S, R-33-E
330' FSL & 890' FEL, Unit Ltr P
Field: [28432] Grama Ridge
Lea County, NM

1. EXISTING ROADS - A "VICINITY MAP" and a "LOCATION VERIFICATION MAP" by Basin Surveys are attached which show the location of existing roads and the area topography.

See Basin Surveys plat package attached for complete directions. A Google Earth map included depicting existing and planned roads access to location from Hwy 176 is attached.
2. PLANNED ACCESS ROAD —Build approximately 1265' of new access road to location as depicted on Basin Surveys plat information.
3. LOCATION OF EXISTING WELLS – Basin Surveys plat package shows the location of other wells within a mile radius of the proposed location.
4. LOCATION OF PROPOSED FACILITIES – Facilities for this producing well will be built on the depicted location. *Tank batteries on West.*
5. LOCATION AND TYPE OF WATER SUPPLY - All water (fresh or otherwise) needed for the drilling and completion of this well will be purchased from a commercial source and trucked to the location via the existing and proposed access road. No water source wells will be drilled, and no surface water will be utilized.
6. SOURCE OF CONSTRUCTION MATERIALS - Construction material (caliche) required for the preparation of the drill site is available from a local source or will be acquired from an approved BLM source. It is not anticipated that a significant amount of material will be required as the terrain is relatively flat. Transportation will be over the existing roads.
7. METHODS FOR HANDLING WASTE DISPOSAL -
 - A closed system will be utilized for drilling (no reserve pits). See Exhibit C for Closed Loop System layout. Steel pits will be utilized to catch cuttings and drill fluids. All drill cuttings and drill fluids will be removed from the site and disposed at an approved facility.
 - Receptacles for solid wastes (paper, plastic, etc) will be provided and equipped to prevent scattering by wind, animals, etc. This waste will be hauled to an approved landfill site.
 - Any other waste generated by the drilling, completion, testing of this well will be removed from the site within 30 days of the completion of drilling or testing operations.
 - A Porta-John will be provided for the crews. This will be properly maintained during the drilling operations and removed upon completion of the well.

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8. **ANCILLARY FACILITIES** - The drilling, completion, and/or testing of this well will require no ancillary facilities.
9. **WELLSITE LAYOUT** - Attached, as EXHIBIT D is the Rig & Wellsite plat showing the anticipated orientation of the drilling rig and the pad.
10. **PLANS FOR SURFACE RESTORATION** - Reclamation of the surface location will be in accordance with the requirements set forth by the BLM. As stated earlier all waste generated by this operation will be disposed of in an approved manner, and the site restored as closely as possible to its pre-operation appearance. Due to the topography of the area no problems are anticipated in achieving this status and no erosion or other detrimental effects are expected as a result of this operation.
11. **OTHER INFORMATION** - The surface ownership of the drill site is under the control/ownership of:

Bureau of Land Management
P. O. Box 1778
Carlsbad, New Mexico 88221-1778
575-234-5972

Access agreements to this location are in place

The site was archaeologically surveyed in August 2013. Rebecca Hill, the registered archeological surveyor, should forward a copy of that report to the BLM.

12. **Operators Representatives:**

Paul Lucas
Adventure Exploration Partners II, LLC
500 W. Texas Ave Ste 1000
Midland, TX 79701
Office (432) 684-8006

Operations Manager:
Hal Lee
Cell (432) 664-9040

10. PLANS FOR SURFACE RESTORATION - Reclamation of the surface location will be in accordance with the requirements set forth by the BLM. The pad was staked and currently minimized to reduce the amount of any reclamation that needs to take place once the well is drilled, giving the necessary accommodation for production facilities. As stated earlier all waste generated by this operation will be disposed of in an approved manner, and the site restored as closely as possible to its pre-operation appearance. Due to the topography of the area no problems are anticipated in achieving this status and no erosion or other detrimental effects are expected as a result of this operation. Redistribution of topsoil and seeding will be done in accordance with BLM guidelines.