

Submit 1 Copy To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

HOBBS GCD

Energy, Minerals and Natural Resources

Form C-103

October 13, 2009

MAY 01 2014

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-25724 ✓
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other INJECTION ✓		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CHEVRON U.S.A. INC.		6. State Oil & Gas Lease No.
3. Address of Operator 15 SMITH ROAD, MIDLAND, TX 79705		7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT ✓
4. Well Location Unit Letter A : 1310 feet from the NORTH line and 132 feet from the EAST line ✓ Section 36 Township 17-S Range 34-E NMPM County LEA		8. Well Number 58
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,999' GL		9. OGRID Number 4323
		10. Pool name or Wildcat VACUUM GRAYBURG S/A

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: NOI for Future Annual MITs

☒

OTHER:

☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The subject well has cemented in injection tubing and is subject to Special Annual Mechanical Integrity Testing as per Injection Order R-5530-E. The maximum operating pressure of the CO₂ project is 1,900 psi. As per a conversation between Chevron and Maxey Brown on 4/29/14, the tubing in the subject well will be pressure tested to 2,200 psi for 30 minutes in order to confirm mechanical integrity.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Brentz Britton

TITLE

Vacuum Petroleum Engineer

DATE 04/29/2014

Type or print name

Brentz Britton

E-mail address:

brentz.britton@chevron.com

PHONE: 432-250-4079

For State Use Only

APPROVED BY:

Maxey Brown

TITLE

Dist. Supervisor

DATE

5/1/2014

Conditions of Approval (if any):

MAY 01 2014