

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised August 1, 2011						
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name Eata Fajita State		6. Well Number: 4H						
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		8. Name of Operator COG Production LLC								
10. Address of Operator 2208 W. Main Street Artesia, NM 88210		11. Pool name or Wildcat Triple X; Bone Spring, West								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	8	24S	33E		190	South	380	East	Lea
BH:	A	8	24S	33E		345 340	North	421	East	Lea
13. Date Spudded 1/2/14	14. Date T.D. Reached 1/20/14	15. Date Rig Released 1/23/14		16. Date Completed (Ready to Produce) 3/1/14		17. Elevations (DF and RKB, RT, GR, etc.) 3601' GR				
18. Total Measured Depth of Well 15680'		19. Plug Back Measured Depth 15600'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run None				
22. Producing Interval(s), of this completion - Top, Bottom, Name 11365-15575' Bone Spring										
CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13 3/8"		54.5#		1310'		17 1/2"		1050 sx		0
9 5/8"		40#		5162'		12 1/4"		1450 sx		0
5 1/2"		17#		15675'		7 7/8"		2475 sx		
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN						
				2 7/8" 10612' 10603'						
25. TUBING RECORD										
26. Perforation record (interval, size, and number) 11365-15575' (396)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						11365-15575'		Acidz w/64488 gal 7 1/2%; Frac w/3335069# sand & 2385679 gal fluid		
28. PRODUCTION										
Date First Production 3/5/14		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing				
Date of Test 3/15/14	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 762	Gas - MCF 1051	Water - Bbl 789	Gas - Oil Ratio			
Flow Tubing Press. 270#	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl 762	Gas - MCF 1051	Water - Bbl 789	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By Adam Olguin				
31. List Attachments Deviation Report, Directional Surveys										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude			Longitude			NAD 1927 1983				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature		Printed Name: Stormi Davis		Title: Regulatory Analyst			Date: 4/15/14			
E-mail Address: sdavis@concho.com										

KCB MAY 05 2014

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy_____	T. Canyon_____	T. Ojo Alamo_____	T. Penn A"_____
T. Salt_____1282'	T. Strawn_____	T. Kirtland_____	T. Penn. "B"_____
B. Salt_____4889'	T. Atoka_____	T. Fruitland_____	T. Penn. "C"_____
T. Yates_____	T. Miss_____	T. Pictured Cliffs_____	T. Penn. "D"_____
T. 7 Rivers_____	T. Devonian_____	T. Cliff House_____	T. Leadville_____
T. Queen_____	T. Silurian_____	T. Menefee_____	T. Madison_____
T. Grayburg_____	T. Montoya_____	T. Point Lookout_____	T. Elbert_____
T. San Andres_____	T. Simpson_____	T. Mancos_____	T. McCracken_____
T. Glorieta_____	T. McKee_____	T. Gallup_____	T. Ignacio Otzte_____
T. Paddock_____	T. Ellenburger_____	Base Greenhorn_____	T.Granite _____
T. Blinebry_____	T. Rustler_____1223'	T. Dakota_____	
T.Tubb_____	T. Lamar_____5135'	T. Morrison_____	
T. Drinkard_____	T. Bone Spring Lm_____9092'	T.Todilto_____	
T. Abo_____	T. 1 st Bone Spring_____10015'	T. Entrada_____	
T. Wolfcamp_____	T. 2 nd Bone Spring_____10441'	T. Wingate_____	
T. Penn_____	T. _____	T. Chinle_____	
T. Cisco (Bough C)_____	T. _____	T. Permian_____	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

OPERATOR COG Corporation
WELL/LEASE Eata Fajita ST #4-H
COUNTY Lea Co., NM

STATE OF NEW MEXICO
DEVIATION REPORT

300	0.23
600	0.86
900	0.75
1670	0.40
1950	0.40
2223	0.60
2768	1.40
3051	1.50
3334	1.40
3624	1.10
3908	0.50
4846	3.00
5598	1.20
5749	1.20
6033	0.80
6316	0.50
6566	0.20
6913	0.40
7196	0.60
7479	0.40
7763	1.30
8082	1.40
8364	0.80
8616	0.50
9280	0.80
9528	2.20
9782	3.10
9877	3.70
9973	3.10
10600	2.50
10632	3.60
10664	7.30
10695	11.30

HOBBS OCD

APR 17 2014

RECEIVED

SIGNED BY:

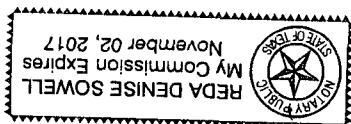


RON SCNADOLARI, VP-CONTRACT DRILLING

STATE OF TEXAS
COUNTY OF MIDLAND

ON THIS 4 DAY OF February, 2014, BEFORE ME, R SOWELL, A NOTARY
PUBLIC, PERSONALLY APPEARED RON SCANDOLARI, WHO ACKNOWLEDGED AND EXECUTED
THIS DOCUMENT. WITNESS MY HAND AND OFFICIAL SEAL.

(SEAL)



Reda Denise Sowell
NOTARY PUBLIC