Submit To Appropriate District Office Two Copies <u>District 1</u> 1625 N. French Dr., Hobbs, NM 882400BBS				State of New Mexico Energy, Minerals and Natural Resources					Form C-105 Revised August 1, 2011							
District III 1000 Rio Brazos Rd., Aztec, NM 8741APR 1 1000 Rio Brazos Rd., Aztec, NM 8741APR 1 1220 S. V. Francis Dr., Sonta Fe, NM 87505									1. WELL API NO. 30-025-41202 2. Type of Lease							
1000 Rio Brazos Rd., Aztec, NM 8741					122	20 South S					STAT	ГЕ			FED/INDI	AN
1220 S. St. Francis	DL, Salita	10, 14141 07	م الم	NIFU		Santa Fe, N					3. State Oil & Gas Lease No.					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG 4. Reason for filing: 5.									5. Lease Name or Unit Agreement Name							
	-	PORT (Fi	ll in boxes	#1 throu	gh #31 :	for State and Fee	e wells	s only)			5. Lease Name or Unit Agreement Name Ben Lilly 2 State Com 6. Well Number:					
C-144 CLOS #33; attach this at										d/or	1H					
#33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) III 7. Type of Completion: □ ○ NEW WELL □ WORKOVER □ DEEPENING □ PLUGBACK □ DIFFERENT RESERVOIR □ OTHER □ 0 0																
8. Name of Operator COG Operating LLC									9. OGRID 229137							
10. Address of O 2208 W. M	ain Stre									11. Pool name or Wildcat Berry; Bone Spring, North						
Artesia, NI 12.Location	M 8821 Unit Ltr		tion	Township Range Lot				Feet from the			N/S Line Feet from the			e E/W Line County		
Surface:	P	2		215	<u></u>	33E			330		South	660		Ea		Lea
BH:	A	2		215		33E	1		342 3	24					st	Lea
13. Date Spudded	13. Date Spudded 14. Date T.D. Reached				Date Rig	Released 1/20/14								7. Elev	vations (DF	
18. Total Measured Depth of Well 17808'				19. Plug Back Measured Depth 17808'			20. Was Directional Ye			I Survey Made? 21. Type Electri				her Logs Run		
22. Producing Int 10940-176				- Top, Bottom, Name												
23.				CASING RECORD (Report all strin					tring	<u> </u>						
CASING SI 13 3/8"	ZE	WE	<u>IGHT LB./I</u> 54.5#					HOLE SIZE 17 1/2"			CEMENTING RECORD A 1350 sx				AMOUI	NT PULLED
9 5/8"			40#	5562'			17 1/2			2000 sx (TOC@3850' – TS)			TS)	··- ·	0	
5 1/2"	-		17#	17775'			8 3/4"		3625 sx				•	0		
24. SIZE	TOP		BO	LINER RECORD			25. SCREEN SIZ					PACK	ER SET			
0100	1										2 7/8" 1028					
26. Perforation	record (in	nterval, si	ize, and nur	nber)							ACTURE, CE					
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 10940-17675' (648) 10940-17675' Acdz w/107531 gal 7 ½%; Frac w/5344591						344591#										
									sand & 3771768 gal fluid							
											· · · ·					
28.			1						<u>CTION</u>					<u> </u>		
	Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 3/4/14 Pumping Producing															
Date of Test Hours Tested 4/4/14 24		Cho			Prod'n For Test Period		Oil - Bbl 621		Gas	- MCF 699	Water - Bbl. 1006			<u> </u>	Dil Ratio	
Flow Tubing Casing Pressure C			culated 2 or Rate									ravity - API - (Corr.)				
Press. 287# 154# Hour Kac 621 699 1006 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 30. Test Witnessed By Adam Olguin																
31. List Attachme Directional		/s														
32. If a temporary	-		e well, attac	ch a plat	with the	e location of the	tempo	rary pit.								
33. If an on-site b	urial was	used at th	ne well, rep	ort the e	xact loc		site bu	rial:			I an aite da					D 1007 1000
I hereby certif	y that th	he infor	mation sl	iown o	n both F	<u>Latitude</u> sides of this Printed	form	is true	and comp	olete	<u>Longitude</u> to the best o	f my	knowled	lge a		D 1927 1983
Signature	to	54	Juin	8			ormi I	Davis	Ti	tle I	Regulatory A	Analy	st	-	Date:	4/14/14
E-mail Addres	ss: sdav	/is@cor	ncho.com									<u>द्र</u> ग	(ITE	2,	-	
MAY 0 5 2014																

`

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeaster	n New Mexico	Northwestern New Mexico			
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"		
T. Salt1915'	T. Strawn	T. Kirtland	T. Penn. "B"		
B. Salt3582'	T. Atoka	T. Fruitland	T. Penn. "C"		
T. Yates3728'	T. Miss	T. Pictured Cliffs	T. Penn. "D"		
T. 7 Rivers3859'	T. Devonian	T. Cliff House	T. Leadville		
T. Queen	T. Silurian	T. Menefee	T. Madison		
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert		
T. San Andres	T. Simpson	T. Mancos	T. McCracken		
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte		
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite		
T. Blinebry	T. Gr. Wash	T. Dakota			
T.Tubb	T. Rustler1814'	T. Morrison			
T. Drinkard	T. Capitan 4002'	T.Todilto			
T. Abo	T. Delaware5517'	T. Entrada			
T. Wolfcamp	T. Bone Spring Lm 8740'	T. Wingate			
T. Penn	T. 1st Bone Spring 9911'	T. Chinle			
T. Cisco (Bough C)	T. 2nd Bone Spring10466'	T. Permian			

OIL OR GAS SANDS OR ZONES

No. 1, fromtoto	No. 3, fromto					
	No. 4, fromtoto					

IMPORTANT WATER SANDS

Include data on rate of water inflow and elev	vation to which water rose in hole.	
No. 1, from	.to	.feet
No. 2, from		
No. 3, from		

.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
							,
	i I						
						1	