HOBBS OCD

			H	OBBS C									
District I 1625 N. French	Dr., Ho	bbs, NM	1 88240	Б		State of Ne	w Mexico					Form C-104 Revised August 1, 2011	
District II	Artecia	NIM 88	210 AF	PR 17 ⁿ	20 \$4, 1	Viinerals &	w Mexico Natural Res	sour	ces			Revised August 1, 2011	
									Subm	it one cop	by to app	propriate District Office	
District IV	s Rd., A	ztec, NN	1 87410	RECEIV	ED 122	20 South St	Francis Dr					AMENDED REPORT	
1220 S. St. Fran	,		•			Santa Fe, N		TITO	DIZATIC	N TO	TDAN	CDODT	
¹ Operator n	I.			251 FU	KALL	LUWABLE	E AND AUT	HU	² OGRID N		IKAN	SPURI	
'						6137							
Devon Energy 333 West She			-)2			³ Reason for Filing Code/ Effective Date NW / 3/19/14						
⁴ API Number			⁵ Pool Name						⁶ Pool Code				
30-025-41341 ⁷ Property Code			8 70	, DT		Triple X; Bo					59900 November		
308	* Proj	perty Nam	ie	Thistle				ell Num	57H				
II. 10 Sur						1							
Ul or lot no. Section To			vnship Range I 23S 33E		Lot Idn Feet from the 150		1					.	
						150		South 2150		East		Lea	
						Feet from the	he North/South line Feet from the			e East/West line County			
no. N	no. N 27		235	33E	328		South		3004			Lea	
12 Lse Code 13 Producing M Code		ethod	Da	ite Ì		mit Number	¹⁶ (C-129 Effectiv	e Date	¹⁷ C-	129 Expiration Date		
S		F		3/19	9/14	<u> </u>							
III. Oil a		as 1 ra	inspo	rters		19 Transpo	orter Name				$-\tau$	²⁰ O/G/W	
OGRID			and Address										
277961			BKEP Crude, LLC									Oil	
			201 NW 10th Street, Ste 200 Oklahoma City, OK 73103										
297155			Lion Oil Trading & Transportation, LLC									Oil	
Sandy Control			1001 School St. El Dorado, AR 71730										
00000													
036785			DCP Midstream									Gas	
			P.O. Box 50020 Midland, TX 79710-0020										
036785		Agave Energy							Gas			Gas	
		105 S 4th Street Artesia						tesia, NM 88210					
<u> </u>	<u> (46.2)</u>												
IV. Well													
²¹ Spud Date ² 11/16/13			Ready Date 3/19/14			²³ TD 16135'	²⁴ PBTD 16089'		25 Perfor				
27 Hole Size					& Tubing Size		29 Depth Set			11550 - 16002		cks Cement	
						8							
17-1/2"			13-3/8"				1428'			00 sx Econocem,895 sx Halcem; Circ 460			
12-1/4"			9-5/8"			5240')30 sx Econocem,430 sx Halcem; Circ 182				
8-3/4"			5-1/2"				16135'			2490 sx Versacem,405 sx Econocem			
		Tubing: 2-7/8"				4608.7'							
V. Well	Test I	Data	1		3-2-7		70						
			s Delivery Date		33]	Test Date 34 Test Le		_engt	h ³⁵ Tbg. Pressu		sure	³⁶ Csg. Pressure	
3/30/14		3/30/14		3/30		3/30/14	24 hrs			1425 psi		0 psi	
37 Choke Si	ize		³⁸ Oil		39	'Water	40 Gas					41 Test Method	
					220 bbl	1076 mcf							
⁴² I hereby cert been complied									OIL CONSE	RVATION	1 DIVISI	ON	
complete to the													
Signature:	Som	لبي			Approved by:								
Printed name:	• • • •				Title: Petroleum Engineer								
Title:	Megan				·	Approval Date:							
	mpliar	nce Analys	st		04/10/14								
E-mail Addres	morave	ec@dvn.c	om										
Date:	4/16/2	2014	Pho	one:									
				19					N.				