Form 3160-5 (August, 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004- 0137 Expires: July 31, 2010

Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

	NMLC065710
6.	If Indian, Allottee, or Tribe Name

aban							
SUBMIT IN TRIPLICATE - Other Instructions on page 2.					greement Name and/or No.		
. Type of Well	HC	DBBS OCD		1			
Oil Well Gas Well	Other			8. Well Name and	No.		
2. Name of Operator	Operator APR 1 1 2014			Lusk Deep Unit A #30H			
COG Operating LLC		\ I I 2017		9. API Well No.			
3a. Address		3b. Phone No. (includ	le area code)	}	30-025-41513		
2208 W. Main Street	R	ECEIVED 575-74	18-6946				
Artesia, NM 88210	<u> </u>			10. Field and Pool,	or Exploratory Area		
4. Location of Well (Footage, Sec., T., R.	, M., or Survey Description)		Lat.	Lu Lu	sk; Bone Spring		
SHL: 330' FSL & 360' FWL, Unit M (SWSW) Sec 20-T19S-R32E BHL: 402' FSL & 343' FEL, Unit P (SESE) Sec 20-T19S-R32E Long.				11. County or Paris	sh, State		
				Lea	NM		
2. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION		TY	PE OF ACTION				
Notice of Intent	Acidize	Deepen	Production (Sta	art/ Resume)	Water Shut-off		
	Altering Casing	Fracture Treat	Reclamation		Well Integrity		
X Subsequent Report	Casing Repair	New Construction	Recomplete		Other		
	Change Plans	Plug and abandon	Temporarily Ab	pandon			
Final Abandonment Notice	Convert to Injection	Plug back	X Water Disposal	<u> </u>			

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

Required Information for the Disposal of Produced Water:

- 1) Name of formation producing water on lease: Bone Spring
- 2) Amount of water produced in barrels per day: 1000 BWPD
- 3) How water is stored on lease: 1 500 bbl fiberglass tanks
- 4) How water is moved to disposal facility: Pipeline
- 5) Disposal Facility:
 - a) Facility Operator Name: COG Operating LLC
 - b) Name of facility or well name & number: Lusk Deep Unit A 19 SWD (Order SWD-821)
 - c) Type of facility or well: WDW
 - d) Location by 1/4, 1/4, Section, Township & Range: SESW, Sec 17-T19S-R32E

14. I hereby certify that the foregoing is true and correct.		
Name (Printed/ Typed)		
Stormi Davis	Title: Regulatory Analyst	
Signature:	Date: 4/7/14 Annotation and annotation and annotation and	
THIS SPACE FOR FEDE	RAL OR STATE OFFICE USE	
Approved by:	Title Petroleum Engineer	Date: MAY 0 5 2014
Conditions of approval, if any are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject le which would entitle the applicant to conduct operations there	ase Office:	
Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime States any false, fictitious or fraudulent statements or representations as to any matter within its it		any department or agency of the United